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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the quarterly period ended September 30, 2015

For the quarterly period ended September 30, 201

OR

□ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to ____



CLIFFS NATURAL RESOURCES INC.

(Exact Name of Registrant as Specified in Its Charter)

Ohio

(State or Other Jurisdiction of Incorporation or Organization)

200 Public Square, Cleveland, Ohio (Address of Principal Executive Offices)

34-1464672 (I.R.S. Employer Identification No.)

> 44114-2315 (Zip Code)

Registrant's Telephone Number, Including Area Code: (216) 694-5700

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

	YES 🗵	NO 🗆
, .	j	ts corporate Web site, if any, every Interactive Data File required to) during the preceding 12 months (or for such shorter period that the
	YES 🗵	NO 🗆
Indicate by check mark whether the registrant is a large definitions of "large accelerated filer," "accelerated filer" and	,	filer, a non-accelerated filer, or a smaller reporting company. See Rule 12b-2 of the Exchange Act.

Large accelerated filer 🖾 Accelerated filer 🗆 Non-accelerated filer 🗆 Smaller reporting company 🗆

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

YES □ NO ⊠

The number of shares outstanding of the registrant's common shares, par value \$0.125 per share, was 153,422,672 as of October 26, 2015.

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DEFINITIONS

The following abbreviations or acronyms are used in the text. References in this report to the "Company," "we," "us," "our" and "Cliffs" are to Cliffs Natural Resources Inc. and subsidiaries, collectively. References to "A\$" or "AUD" refer to Australian currency, "C\$" or "CAD" to Canadian currency and "\$" to United States currency.

Abbreviation or acronym	Term
ABL Facility	Syndicated Facility Agreement by and among Bank of America, N.A., as Administrative Agent and Australian Security Trustee, the Lenders that are parties hereto, Cliffs Natural Resources Inc., as Parent and a Borrower, and the Subsidiaries of Parent party hereto, as Borrowers dated as of March 30, 2015
ArcelorMittal	ArcelorMittal (as the parent company of ArcelorMittal Mines Canada, ArcelorMittal USA and ArcelorMittal Dofasco, as well as, many other subsidiaries)
ASC	Accounting Standards Codification
\SU	Accounting Standards Updates
BAML	Bank of America Merrill Lynch
Bloom Lake	The Bloom Lake Iron Ore Mine Limited Partnership
Bloom Lake Group	Bloom Lake General Partner Limited and certain of its affiliates, including Cliffs Quebec Iron Mining ULC
Canadian Entities	Bloom Lake Group, Wabush Group and certain other wholly-owned Canadian subsidiaries
CCAA	Companies' Creditors Arrangement Act (Canada)
CEO	Chief Executive Officer
CFR	Cost and freight
Chromite Project	Cliffs Chromite Ontario Inc.
CLCC	Cliffs Logan County Coal LLC
CODM	Chief Operating Decision Maker
Dodd-Frank Act	Dodd-Frank Wall Street Reform and Consumer Protection Act
DR-pellets	Direct Reduction pellets
EAF	Electric Arc Furnace
BITDA	Earnings before interest, taxes, depreciation and amortization
Empire	Empire Iron Mining Partnership
Essar Algoma	Essar Steel Algoma Inc.
Exchange Act	Securities Exchange Act of 1934, as amended
ASB	Financial Accounting Standards Board
e	Iron
ERC	Federal Energy Regulatory Commission
MSH Act	Federal Mine Safety and Health Act of 1977
GAAP	Accounting principles generally accepted in the United States
libbing	Hibbing Taconite Company
Koolyanobbing	Collective term for the operating deposits at Koolyanobbing, Mount Jackson and Windarling
IBOR	London Interbank Offered Rate
TVSMC	LTV Steel Mining Company
MISO	Midcontinent Independent System Operator, Inc.
130	Midcontinent moependent System Operator, inc.
MMBtu	Million British Thermal Units
<i>I</i> onitor	FTI Consulting Canada Inc.
/loody's	Moody's Investors Service, Inc., a subsidiary of Moody's Corporation, and its successors
ISHA	U.S. Mine Safety and Health Administration
lorthshore	Northshore Mining Company
Dak Grove	Oak Grove Resources, LLC
DCI	Other comprehensive income (loss)
DPEB	Other postretirement employment benefits
Pinnacle	Pinnacle Mining Company, LLC
Preferred Share	7.00 percent Series A Mandatory Convertible Preferred Stock, Class A, without par value
5&P	Standard & Poor's Rating Services, a division of Standard & Poor's Financial Services LLC, a subsidiary of The McGraw-Hill Companies, Inc and its successors
SEC	U.S. Securities and Exchange Commission
SSR	System Support Resource
Securities Act	System Support Resource Securities Act of 1933
Substitute Rating Agency	A "nationally recognized statistical rating organization" within the meaning of Section 3(a)(62) of the Exchange Act, selected by us (as certified by a certificate of officers confirming the decision of our Board of Directors) as a replacement agency of Moody's or S&P, or both of them, as the case may be
Tilden	Tilden Mining Company
TSR	Total Shareholder Return

U.S.	United States of America
USW	United Steel, Paper and Forestry, Rubber, Manufacturing, Energy, Allied Industrial and Service Workers International Union
Wabush	Wabush Mines Joint Venture
Wabush Group	Wabush Iron Co. Limited and Wabush Resources Inc., and certain of its affiliates, including Wabush Mines (an unincorporated joint venture of Wabush Iron Co. Limited and Wabush Resources Inc.), Arnaud Railway Company and Wabush Lake Railway Company
2012 Equity Plan	Cliffs Natural Resources Inc. 2012 Incentive Equity Plan
2012 Amended Equity Plan	Cliffs Natural Resources Inc. Amended and Restated 2012 Incentive Equity Plan
2015 Equity Plan	Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan

PART I

Item 1. Financial Statements

Statements of Unaudited Condensed Consolidated Operations

Cliffs Natural Resources Inc. and Subsidiaries

	(In Millions, Except Per Share Amounts)							
		Three Mon Septem				Nine Mon Septen		
		2015		2014		2015		2014
REVENUES FROM PRODUCT SALES AND SERVICES								
Product	\$	542.5	\$	901.9	\$	1,399.9	\$	2,161.7
Freight and venture partners' cost reimbursements		50.7		77.8		137.4		181.2
		593.2		979.7		1,537.3		2,342.9
COST OF GOODS SOLD AND OPERATING EXPENSES		(538.1)		(723.5)		(1,344.1)		(1,713.2)
SALES MARGIN		55.1		256.2		193.2		629.7
OTHER OPERATING INCOME (EXPENSE)								
Selling, general and administrative expenses		(22.4)		(49.7)		(82.2)		(131.1)
Impairment of goodwill and other long-lived assets		—		(377.0)		(3.3)		(378.6)
Miscellaneous - net		(3.5)		27.7		19.1		15.7
		(25.9)		(399.0)		(66.4)		(494.0)
OPERATING INCOME (EXPENSE)		29.2		(142.8)		126.8		135.7
OTHER INCOME (EXPENSE)								
Interest expense, net		(61.7)		(45.8)		(168.2)		(128.3)
Gain on extinguishment of debt		79.2		—		392.9		—
Other non-operating income (expense)		(0.1)		7.7		(3.0)		10.1
		17.4		(38.1)		221.7		(118.2)
INCOME (LOSS) FROM CONTINUING OPERATIONS BEFORE INCOME TAXES AND EQUITY LOSS FROM VENTURES		46.6		(180.9)		348.5		17.5
INCOME TAX BENEFIT (EXPENSE)		3.4		(84.1)		(169.9)		(121.3)
EQUITY LOSS FROM VENTURES, NET OF TAX		(0.1)		(9.2)		(0.1)		(9.8)
INCOME (LOSS) FROM CONTINUING OPERATIONS		49.9		(274.2)		178.5		(113.6)
LOSS FROM DISCONTINUED OPERATIONS, NET OF TAX		(43.9)		(6,613.0)		(869.0)		(6,829.8)
NET INCOME (LOSS)		6.0		(6,887.2)		(690.5)		(6,943.4)
LOSS ATTRIBUTABLE TO NONCONTROLLING INTEREST								
(Three Months Ended September 30, 2015 - No loss related to Discontinued Operations, Nine Months Ended September 30, 2015 - Loss of \$7.7 million related to Discontinued Operations, Three and Nine Months Ended September 30, 2014 - Loss of \$1,010.1 million and \$1,026.8 million, respectively, related to Discontinued Operations)		4.6		1,007.6		1.5		1,004.4
NET INCOME (LOSS) ATTRIBUTABLE TO CLIFFS SHAREHOLDERS	\$	10.6	\$	(5,879.6)	\$	(689.0)	\$	(5,939.0)
PREFERRED STOCK DIVIDENDS	_	(25.6)	-	(12.8)	<u> </u>	(38.4)	-	(38.4)
NET LOSS ATTRIBUTABLE TO CLIFFS COMMON SHAREHOLDERS	\$	(15.0)	\$	(5,892.4)	\$	(727.4)	\$	(5,977.4)
EARNINGS (LOSS) PER COMMON SHARE ATTRIBUTABLE TO CLIFFS SHAREHOLDERS - BASIC	<u> </u>	(10.0)	Ψ	(0,002.1)	<u> </u>	(121.4)	<u> </u>	(0,011.1)
Continuing operations	\$	0.19	\$	(1.89)	\$	0.87	\$	(1.14)
Discontinued operations	•	(0.29)	Ŧ	(36.60)	Ŧ	(5.62)	Ŷ	(37.91)
	\$	(0.10)	\$	(38.49)	\$	(4.75)	\$	(39.05)
EARNINGS (LOSS) PER COMMON SHARE ATTRIBUTABLE TO CLIFFS SHAREHOLDERS - DILUTED	<u> </u>	(0.10)	<u> </u>	(00.10)	-	(<u> </u>	(00.00)
Continuing operations	\$	0.19	\$	(1.89)	\$	0.87	\$	(1.14)
Discontinued operations		(0.29)		(36.60)		(5.62)		(37.91)
	\$	(0.10)	\$	(38.49)	\$	(4.75)	\$	(39.05)
AVERAGE NUMBER OF SHARES (IN THOUSANDS)			-	. ,	-			. ,
Basic		153,237		153,108		153,213		153,085
Diluted		153,237		153,108		153,213		153,085
CASH DIVIDENDS DECLARED PER DEPOSITARY SHARE	\$	0.88	\$	0.44	\$	1.32	\$	1.32
CASH DIVIDENDS DECLARED PER COMMON SHARE	\$		¢ \$	0.15	\$		\$	0.45
	Ψ		Ψ	0.10	Ψ	_	Ψ	0.40

The accompanying notes are an integral part of theseunaudited condensed consolidated financial statements.

Statements of Unaudited Condensed Consolidated Comprehensive Income

Cliffs Natural Resources Inc. and Subsidiaries

	(In Millions)							
	Three Months Ended September 30,				Nine Months Ended September 30,			
		2015	2014		2015		2014	
NET INCOME (LOSS) ATTRIBUTABLE TO CLIFFS SHAREHOLDERS	\$	10.6	\$ (5,879.6) \$	(689.0)	\$	(5,939.0)	
OTHER COMPREHENSIVE INCOME (LOSS)								
Changes in pension and other post-retirement benefits, net of tax		6.6	11.6		36.0		18.2	
Unrealized net gain (loss) on marketable securities, net of tax		0.1	(5.8)	1.6		(5.6)	
Unrealized net gain (loss) on foreign currency translation		(11.4)	(65.9)	157.1		(5.7)	
Unrealized net gain (loss) on derivative financial instruments, net of tax		9.2	(20.6)	16.7		6.2	
OTHER COMPREHENSIVE INCOME (LOSS)		4.5	(80.7)	211.4		13.1	
OTHER COMPREHENSIVE LOSS (INCOME) ATTRIBUTABLE TO THE						-		
NONCONTROLLING INTEREST		(0.7)	(0.5)	9.3		(1.6)	
TOTAL COMPREHENSIVE INCOME (LOSS) ATTRIBUTABLE TO CLIFFS	•		¢ (5.000.0		(400.0)	•	(5.007.5)	
SHAREHOLDERS	\$	14.4	\$ (5,960.8) \$	(468.3)	\$	(5,927.5)	

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements .

Statements of Unaudited Condensed Consolidated Financial Position

Cliffs Natural Resources Inc. and Subsidiaries

		(In Millions)				
	Septembe 2015	r 30,	C	ecember 31, 2014		
ASSETS						
CURRENT ASSETS						
Cash and cash equivalents	\$	270.2	\$	271.3		
Accounts receivable, net		53.4		122.7		
Inventories		351.7		260.1		
Supplies and other inventories		118.0		118.6		
Income tax receivable		3.1		217.6		
Short-term assets of discontinued operations		141.4		330.6		
Other current assets		138.1		128.0		
TOTAL CURRENT ASSETS		1,075.9		1,448.9		
PROPERTY, PLANT AND EQUIPMENT, NET		1,052.6		1,070.5		
OTHER ASSETS						
Long-term assets of discontinued operations		_		400.1		
Other non-current assets		143.0		244.5		
TOTAL OTHER ASSETS		143.0		644.6		
TOTAL ASSETS	\$	2,271.5	\$	3,164.0		

(continued)

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements .

Statements of Unaudited Condensed Consolidated Financial Position

Cliffs Natural Resources Inc. and Subsidiaries - (Continued)

CURRENT LIABILITIES \$ 102.3 \$ 166.1 Accound expenses 149.8 201.7 Short-term liabilities of discontinued operations 182.2 400.6 Other current liabilities 235.6 190.2 TOTAL CURRENT LIABILITIES 669.9 958.6 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 255.7 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 201.7 2,443.3 ONG-TERM UBBIT 2,721.6 2,843.3 ONG-TERM LIABILITIES 218.5 235.0 OTAL LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 ODMITENT AND CONTINGENCIES (SEE NOTE 20) 200000 4,989.3 COMITY 200000 Shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference 731.3 731.3 Class A - 3,000,000 shares authorized 74.00,000 shares authorized 2,307.6 2,309.8 Common Shares - aray alue \$0.125 per share 2,307.6 2,309.8 19.8 Capital in excess of par value \$0.125 per share 2,307.6 <th></th> <th colspan="5">(In Millions)</th>		(In Millions)				
CURRENT LIABILITIES 4 102.3 \$ 166.1 Accound spayable 182.2 400.6 201.7 Short-term liabilities of discontinued operations 182.2 400.6 Other current liabilities of discontinued operations 182.2 400.6 190.2 TOTAL CURRENT LIABILITIES 235.6 190.2 190.2 TOTAL CURRENT LIABILITIES 209.1 255.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 436.1 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 438.1 ONG-TERM SADE CONTINGENCIES (SEE NOTE 20) 218.5 235.0 TOTAL LIABILITIES 218.5 235.0 TOTAL LIABILITIES AND CONTINGENCIES (SEE NOTE 20) - 438.1 CUIFFS SHAREHOLDERS' DEFICIT Prefered Stock - no par value - - Class A - 3,000.000 shares authorized - - - T% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - - Class B - 4,000.000 shares authorized -		Sept	,	De	,	
Accounts payable \$ 102.3 \$ 166.1 Accound expenses 149.8 201.7 Short-term liabilities of discontinued operations 182.2 400.6 Other current liabilities 235.6 190.2 TOTAL CURRENT LIABILITIES 266.9 958.6 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 258.7 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 258.7 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 258.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 166.6 ONG-TERM LIBBIL TIES OF DISCONTINUED OPERATIONS - 436.1 DTHER LIABILITIES 218.5 236.0 TOTAL LUABILITIES 218.5 236.0 COMITINGENCIES (SEE NOTE 20) - 438.3 EQUITY - 436.1 - Preferred Stock - no par value 218.5 731.3 731.3 Class A - 3.000,000 shares authorized - - - Common Shares - par value 80.125 per share - - -	LIABILITIES					
Accrued expenses 149.8 201.7 Short-term liabilities of discontinued operations 182.2 400.6 Other current liabilities 235.6 190.2 TOTAL CURRENT LIABILITIES 666.9 958.6 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 259.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 436.1 OTHAE LIABILITIES 218.5 235.0 TOTAL LIABILITIES 218.5 235.0 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 4031.0 4,988.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 4031.0 4,988.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - - 436.1 CIFFS SHAREHOLDERS' DEFICIT - - - 436.1 Preferred Stock - no par value 2014 - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Class A - 3,000,000 shares authorized - - - - Common Shares - par value \$0.125 per share - -	CURRENT LIABILITIES					
Short-term 182.2 400.6 Other current liabilities of discontinued operations 235.6 190.2 TOTAL CURRENT LIABILITIES 669.9 958.6 ENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 259.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM DEBT 2,721.6 2,443.3 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 436.1 OTHER LIABILITIES 218.5 235.0 TOTAL LUABILITIES 4031.0 4,988.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 436.1 Cass A - 3,000,000 shares authorized - - CT/FES SHAREHOLDERS' DEFICIT - - Prefered Stock - no par value - - Class A - 3,000,000 shares authorized - - T/* Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 Class B - 4,000,000 shares authorized - - 446.88.1) (3,960.7) <	Accounts payable	\$	102.3	\$	166.1	
Other current liabilities 235.6 190.2 TOTAL CURRENT LIABILITIES 669.9 958.6 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 259.7 SWIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM DEBT 2,18.5 235.0 TOTAL LIABILITIES OF DISCONTINUED OPERATIONS - 438.1 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 20114 2014 Caurry Class A - 3,000,000 shares authorized 7 TYN Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference 731.3 731.3 Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Cammon Shares - par value \$0.125 per share 2,007.6 2,309.8 2,307.6 2,309.8 Captiat in excess of par value of shares <t< td=""><td>Accrued expenses</td><td></td><td>149.8</td><td></td><td>201.7</td></t<>	Accrued expenses		149.8		201.7	
TOTAL CURRENT LIABILITIES 669.9 958.6 PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 259.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 436.1 OTAL LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 4001.0 EQUITY - - 436.1 Class A - 3,000,000 shares authorized - - - 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - - - Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 - Class B - 4,000,000 shares authorized - - - - Common Shares - par value \$0.125 per share - - - - Authorized - 400.000,000 shares (2014 - 400,0000,000 shares); - - - - Issued and Outstanding - 153,404,664	Short-term liabilities of discontinued operations		182.2		400.6	
PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES 209.1 259.7 ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 166.6 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 438.1 D'HER LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 4001.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 4001.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - 4001.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - - 400.000.000 shares authorized - TY* Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - - - Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Class B - 4,000,000 shares (2014 - 132,246,754 shares); - - - - Outstanding - 153,404,664 shares (2014 - 153,246,754 shares); - - - - - - <td>Other current liabilities</td> <td></td> <td>235.6</td> <td></td> <td>190.2</td>	Other current liabilities		235.6		190.2	
ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS 211.9 165.6 ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS – 436.1 OTHER LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMITY 4,001.0 4,898.3 CUIFFS SHAREHOLDERS' DEFICIT - - Prefered Stock - no par value - - Class A - 3,000,000 shares authorized - - 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - - Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 - Class B - 4,000,000 shares authorized - - - - Common Shares - par value \$0.125 per share - - - - Issued - 159,546,224 shares (2014 - 153,246,754 shares); 19.8 19.8 19.8 Capital in excess of par value of shares 2,307.6 2,309.8 2,307.6 2,309.8 Retained deficit (4,688.1) (3,900.7)	TOTAL CURRENT LIABILITIES		669.9		958.6	
ONG-TERM DEBT 2,721.6 2,843.3 ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS - 436.1 DTHER LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - - EQUITY - - CLIFFS SHAREHOLDERS' DEFICIT - - Preferred Stock - no par value - - Class A - 3,000,000 shares authorized - - 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference - - Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Class A - 4000,000 shares authorized - - - - Authorized - 400,000,000 shares (2014 - 400,000,000 shares); - - - - Issued and Outstanding - 153,404,664 shares (2014 - 159,546,224 shares); - - - - Outstanding - 153,404,664 shares (2014 - 6,299,470 shares) 19.8 19.8 19.8 - Capital in excess of par value of shares (2	PENSION AND POSTEMPLOYMENT BENEFIT LIABILITIES		209.1		259.7	
ONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS – 436.1 DTHER LIABILITIES 218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) - - COUNTY - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - - - Clars A ND CONTINGENCIES (SEE NOTE 20) - - - - - - - - - - - - - - -<	ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS		211.9		165.6	
218.5 235.0 TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20)	LONG-TERM DEBT		2,721.6		2,843.3	
TOTAL LIABILITIES 4,031.0 4,898.3 COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) 4,031.0 4,898.3 EQUITY CLIFFS SHAREHOLDERS' DEFICIT 5 Preferred Stock - no par value 5 5 Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference 731.3 731.3 Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Class B - 4,000,000 shares authorized 5 5 5 5 Common Shares - par value \$0.125 per share 3 731.3 731.3 731.3 Class B - 4,000,000,000 shares (2014 - 159,546,224 shares); 5 5 5 5 Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 19.8 19.8 19.8 Capital in excess of par value of shares 2,307.6 2,309.8 2,307.6 2,309.8 19.8 19.8 19.8 19.8 19.8 19.8 19.8 19.8 12.8 12.8 12.8 12.8 12.8 12.5 12.9 12.5 <td>LONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS</td> <td></td> <td>_</td> <td></td> <td>436.1</td>	LONG-TERM LIABILITIES OF DISCONTINUED OPERATIONS		_		436.1	
COMMITMENTS AND CONTINGENCIES (SEE NOTE 20) EQUITY CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 Class B - 4,000,000 shares authorized 731.3 Common Shares - par value §0.125 per share 74 Authorized - 400,000,000 shares (2014 - 400,000,000 shares); 19.8 Issued - 159,546,224 shares (2014 - 159,546,224 shares); 19.8 Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 Capital in excess of par value of shares 2,307.6 Capital in excess of par value of shares in treasury (2014 - 6,299,470 shares) (277.5) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (275.1) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,739.5) (1,734.3)	OTHER LIABILITIES		218.5		235.0	
EQUITY CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) Class B - 4,000,000 shares authorized Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) I 9.8 Capital in excess of par value of shares Retained deficit Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) (1,734.3)	TOTAL LIABILITIES		4,031.0		4,898.3	
CLIFFS SHAREHOLDERS' DEFICIT Preferred Stock - no par value Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 Class B - 4,000,000 shares authorized Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 19.8 Capital in excess of par value of shares 2,307.6 2,309.8 Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,734.3) (1,734.3)	COMMITMENTS AND CONTINGENCIES (SEE NOTE 20)					
Preferred Stock - no par value Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 Class B - 4,000,000 shares authorized Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 6,299,470 shares) Capital in excess of par value of shares Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	EQUITY					
Class A - 3,000,000 shares authorized 7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 Class B - 4,000,000 shares authorized 731.3 Common Shares - par value \$0.125 per share 1000 per share (2014 - 400,000,000 shares); Authorized - 400,000,000 shares (2014 - 159,546,224 shares); 19.8 Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 Capital in excess of par value of shares 2,307.6 2,309.8 Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,739.5) (1,734.3)	CLIFFS SHAREHOLDERS' DEFICIT					
7% Series A Mandatory Convertible, Class A, no par value and \$1,000 per share liquidation preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 731.3 Class B - 4,000,000 shares authorized 0 <t< td=""><td>Preferred Stock - no par value</td><td></td><td></td><td></td><td></td></t<>	Preferred Stock - no par value					
preference Issued and Outstanding - 731,223 shares (2014 - 731,223 shares) 731.3 731.3 Class B - 4,000,000 shares authorized 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 731.3 <td>Class A - 3,000,000 shares authorized</td> <td></td> <td></td> <td></td> <td></td>	Class A - 3,000,000 shares authorized					
Class B - 4,000,000 shares authorized Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 Capital in excess of par value of shares Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)						
Common Shares - par value \$0.125 per share Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 Capital in excess of par value of shares Retained deficit (4,688.1) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Issued and Outstanding - 731,223 shares (2014 - 731,223 shares)		731.3		731.3	
Authorized - 400,000,000 shares (2014 - 400,000,000 shares); Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) Capital in excess of par value of shares Retained deficit (4,688.1) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) Accumulated other comprehensive loss TOTAL CLIFFS SHAREHOLDERS' DEFICIT NONCONTROLLING INTEREST (DEFICIT) TOTAL DEFICIT (1,932.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Class B - 4,000,000 shares authorized					
Issued - 159,546,224 shares (2014 - 159,546,224 shares); Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) Capital in excess of par value of shares Retained deficit (4,688.1) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) Accumulated other comprehensive loss TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) TOTAL DEFICIT (1,759.5) (1,734.3)	Common Shares - par value \$0.125 per share					
Outstanding - 153,404,664 shares (2014 - 153,246,754 shares) 19.8 19.8 Capital in excess of par value of shares 2,307.6 2,309.8 Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Authorized - 400,000,000 shares (2014 - 400,000,000 shares);					
Capital in excess of par value of shares 2,307.6 2,309.8 Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Issued - 159,546,224 shares (2014 - 159,546,224 shares);					
Retained deficit (4,688.1) (3,960.7) Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Outstanding - 153,404,664 shares (2014 - 153,246,754 shares)		19.8		19.8	
Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares) (277.5) (285.7) Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Capital in excess of par value of shares		2,307.6		2,309.8	
Accumulated other comprehensive loss (25.1) (245.8) TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Retained deficit		(4,688.1)		(3,960.7)	
TOTAL CLIFFS SHAREHOLDERS' DEFICIT (1,932.0) (1,431.3) NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Cost of 6,141,560 common shares in treasury (2014 - 6,299,470 shares)		(277.5)		(285.7)	
NONCONTROLLING INTEREST (DEFICIT) 172.5 (303.0) TOTAL DEFICIT (1,759.5) (1,734.3)	Accumulated other comprehensive loss		(25.1)		(245.8)	
TOTAL DEFICIT (1,759.5) (1,734.3)	TOTAL CLIFFS SHAREHOLDERS' DEFICIT		(1,932.0)		(1,431.3)	
	NONCONTROLLING INTEREST (DEFICIT)		172.5		(303.0)	
TOTAL LIABILITIES AND DEFICIT \$ 2,271.5 \$ 3,164.0	TOTAL DEFICIT		(1,759.5)		(1,734.3)	
	TOTAL LIABILITIES AND DEFICIT	\$	2,271.5	\$	3,164.0	

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements .

Statements of Unaudited Condensed Consolidated Cash Flows

Cliffs Natural Resources Inc. and Subsidiaries

OPERATING ACTIVITIES Net loss Adjustments to reconcile net loss to net cash provided (used) by operating activities: Depreciation, depletion and amortization Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt Loss on deconsolidation, net of cash deconsolidated	\$ Nine Months En September 30 2015 (690.5) \$	
Net loss Adjustments to reconcile net loss to net cash provided (used) by operating activities: Depreciation, depletion and amortization Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt	\$ 	
Net loss Adjustments to reconcile net loss to net cash provided (used) by operating activities: Depreciation, depletion and amortization Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt	\$ (690.5) \$	(6,943.4.)
Adjustments to reconcile net loss to net cash provided (used) by operating activities: Depreciation, depletion and amortization Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt	\$ (690.5) \$	(6,943.4.)
Depreciation, depletion and amortization Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt		(0,0.0.1)
Impairment of goodwill and other long-lived assets Deferred income taxes Gain on extinguishment of debt		
Deferred income taxes Gain on extinguishment of debt	99.1	430.4
Gain on extinguishment of debt	76.6	7,773.1
-	160.0	(1,080.7)
Loss on deconsolidation, net of cash deconsolidated	(392.9)	_
	654.8	_
Other	52.7	(22.6)
Changes in operating assets and liabilities:		
Receivables and other assets	293.1	98.9
Product inventories	(76.2)	(129.2)
Payables, accrued expenses and other current liabilities	(236.2)	(22.5)
Net cash provided (used) by operating activities	 (59.5)	104.0
INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(57.9)	(233.2)
Other investing activities	0.7	25.3
Net cash used by investing activities	 (57.2)	(207.9)
FINANCING ACTIVITIES		
Proceeds from first lien notes offering	503.5	_
Debt issuance costs	(33.6)	(2.1)
Repurchase of debt	(225.9)	_
Borrowings under credit facilities	309.8	918.5
Repayment under credit facilities	(309.8)	(705.1)
Repayment of equipment loans	(36.9)	(15.7)
Distributions of partnership equity	(31.7)	(,
Common stock dividends	(0)	(69.5)
Preferred stock dividends	(38.4)	(38.4)
Other financing activities	(38.8)	(70.3)
Net cash provided by financing activities	 98.2	17.4
EFFECT OF EXCHANGE RATE CHANGES ON CASH	(2.2)	(5.0)
DECREASE IN CASH AND CASH EQUIVALENTS	 (20.7)	(91.5)
CASH AND CASH AND CASH EQUIVALENTS	290.9	335.5
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	\$ 230.3	244.0

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements .

See NOTE 17 - CASH FLOW INFORMATION.

Cliffs Natural Resources Inc. and Subsidiaries

Notes to Unaudited Condensed Consolidated Financial Statements

NOTE 1 - BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with SEC rules and regulations and, in the opinion of management, include all adjustments (consisting of normal recurring adjustments) necessary to present fairly, the financial position, results of operations, comprehensive income and cash flows for the periods presented. The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Management bases its estimates on various assumptions and historical experience, which are believed to be reasonable; however, due to the inherent nature of estimates, actual results may differ significantly due to changed conditions or assumptions. The results of operations for the three and nine months ended September 30, 2015 are not necessarily indicative of results to be expected for the year ending December 31, 2015 or any other future period. These unaudited condensed conditions with the financial statements and notes included in our Annual Report on Form 10-K for the year ended December 31, 2014.

As more fully described in NOTE 14 - DISCONTINUED OPERATIONS, in January 2015, we announced that the Bloom Lake Group commenced restructuring proceedings in Montreal, Quebec under the CCAA. At that time, we had recently suspended Bloom Lake operations and for several months had been exploring options to sell certain of our Canadian assets, among other initiatives. Effective January 27, 2015, following the CCAA filing of the Bloom Lake Group, we deconsolidated the Bloom Lake Group and certain other wholly-owned subsidiaries comprising substantially all of our Canadian operations. Additionally, on May 20, 2015, the Wabush Group commenced restructuring proceedings in Montreal, Quebec under the CCAA which resulted in the deconsolidation of the remaining Wabush Group entities that were not previously deconsolidated. The Wabush Group was no longer generating revenues and was not able to meet its obligations as they came due. As a result of this action, the CCAA protections granted to the Bloom Lake Group were extended to include the Wabush Groups and subsequent expenses directly associated with the Canadian Entities are included in our financial statements and classified within discontinued operations.

Additionally, as we continue to re-focus our strategy on strengthening our U.S. Iron Ore operations, management determined that our North American Coal operating segment as of the period ended March 31, 2015 met the criteria to be classified as held for sale under ASC 205 - Presentation of Financial Statements. As such, all current and historical North American Coal operating segment results are included in our financial statements and classified within discontinued operations.

We now report our results from continuing operations in two reportable segments: U.S. Iron Ore and Asia Pacific Iron Ore.

Basis of Consolidation

The unaudited condensed consolidated financial statements include our accounts and the accounts of our wholly-owned and majority-owned subsidiaries, including the following operations as of September 30, 2015:

Location	Ownership Interest	Operation	Status of Operations
Minnesota	100.0%	Iron Ore	Active
Minnesota	100.0%	Iron Ore	Active
Michigan	85.0%	Iron Ore	Active
Michigan	79.0%	Iron Ore	Active
Western Australia	100.0%	Iron Ore	Active
West Virginia	100.0%	Coal	Active - Held for Sale
Alabama	100.0%	Coal	Active - Held for Sale
Newfoundland and Labrador/ Quebec, Canada	100.0%	Iron Ore	Permanent closure
Quebec, Canada	82.8%	Iron Ore	Care-and-maintenance
	Minnesota Minnesota Michigan Michigan Western Australia West Virginia Alabama Newfoundland and Labrador/ Quebec, Canada	Minnesota100.0%Minnesota100.0%Minnesota100.0%Michigan85.0%Michigan79.0%Western Australia100.0%West Virginia100.0%Alabama100.0%Newfoundland and Labrador/ Quebec, Canada100.0%	Minnesota100.0%Iron OreMinnesota100.0%Iron OreMichigan85.0%Iron OreMichigan79.0%Iron OreMichigan79.0%Iron OreWestern Australia100.0%Iron OreWest Virginia100.0%CoalAlabama100.0%CoalNewfoundland and Labrador/ Quebec, Canada100.0%Iron Ore

¹ As of January 27, 2015 and May 20, 2015, we deconsolidated substantially all of our Canadian operations following the CCAA filing. See NOTE 14 - DISCONTINUED OPERATIONS for further information.

Intercompany transactions and balances are eliminated upon consolidation.

Equity Method Investments

Investments in unconsolidated ventures that we have the ability to exercise significant influence over, but not control, are accounted for under the equity method. The following table presents the detail of our investments in unconsolidated ventures and where those investments are classified in the Statements of Unaudited Condensed Consolidated Financial Position as of September 30, 2015 and December 31, 2014.

					(In Mi	llions)			
Investment	Classification	Accounting Method	Interest Percentage	September 30, 2015			December 31, 2014		
Hibbing	Other non-current assets	Equity Method	23%	\$	2.1	\$	3.1		
Other	Other non-current assets	Equity Method	Various		1.1		1.0		
				\$	3.2	\$	4.1		

Foreign Currency

Our financial statements are prepared with the U.S. dollar as the reporting currency. The functional currency of our Australian subsidiaries is the Australian dollar. The functional currency of all other international subsidiaries is the U.S. dollar. The financial statements of international subsidiaries are translated into U.S. dollars using the exchange rate at each balance sheet date for assets and liabilities and a weighted average exchange rate for each period for revenues, expenses, gains and losses. Where the local currency is the functional currency, translation adjustments are recorded as *Accumulated other comprehensive loss*. Income taxes generally are not provided for foreign currency translation adjustments. To the extent that monetary assets and liabilities, inclusive of intercompany notes, are recorded in a currency other than the functional currency, these amounts are remeasured each reporting period, with the resulting gain or loss being recorded in the Statements of Unaudited Condensed Consolidated Operations . Transaction gains and losses resulting from remeasurement of short-term intercompany loans are included in *Miscellaneous - net* in our Statements of Unaudited Condensed Consolidated Operations . For the three and nine months ended September 30, 2015, net gains of \$2.4 million and \$15.2 million, respectively, related to the impact of transaction gains and losses resulting from remeasurement. Of these amounts, for the three months ended September 30, 2015, gains of \$1.1 million and \$2.0 million, respectively, resulted from remeasurement of short-term intercompany loans and losses resulting from remeasurement of short-term intercompany loans and losses resulting from remeasurement. For the three months ended September 30, 2015, gains of \$1.1 million and \$2.0 million, respectively, resulted from remeasurement of short-term intercompany loans and losses resulting from remeasurement. Of these amounts, for the three months ended September 30, 2014, net gains of \$2.5.8 million, and \$8.4 millio

Significant Accounting Policies

A detailed description of our significant accounting policies can be found in the audited financial statements for the fiscal year ended December 31, 2014 included in our Annual Report on Form 10-K filed with the SEC. The significant accounting policies requiring updates have been included within the disclosures below.

Derivative Financial Instruments and Hedging Activities

According to our global hedge policy, the policy allows for hedging not more than 75 percent, but not less than 40 percent for up to 12 months and not less than 10 percent for up to 15 months, of forecasted net currency exposures that are probable to occur. Full hedge compliance under the policy has been waived through December 31, 2015. The waiver was a result of the evaluation of the potential risk of being over hedged and the uncertainty of the 2015 currency exposures. During 2015, we have not entered into any new foreign currency exchange contracts to hedge our foreign currency exposure and we do not expect to enter into any during the remainder of 2015. In the future, we may enter into additional hedging instruments as needed in order to further hedge our exposure to changes in foreign currency exchange rates.

Recent Accounting Pronouncements

Issued and Not Effective

In July 2015, the FASB issued ASU 2015-11, *Simplifying the Measurement of Inventory*, which specifies that an entity should measure inventory at the lower of cost and net realizable value. Net realizable value is the estimated selling price in the ordinary course of business, less reasonably predictable costs of completion, disposal and transportation. The new standard does not apply to inventory that is measured using LIFO; therefore, it is not applicable to our U.S. Iron Ore inventory values, but does apply to our Asia Pacific Iron Ore inventories which are valued using the average cost method. The update is effective for financial statement periods beginning after December 15, 2016, including interim periods within those fiscal years. The amendments in ASU 2015-11 should be applied prospectively with earlier application permitted as of the beginning of an interim or annual reporting period. We do not expect the adoption of this pronouncement to have an impact on our financial statements and related disclosures.

In April 2015, the FASB issued ASU 2015-03, *Simplifying the Presentation of Debt Issuance Costs*, which requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This ASU requires retrospective adoption and will be effective for us beginning in our first quarter of 2016. Early adoption is permitted. We do not expect this adoption to have an impact on our Statements of Unaudited Condensed Consolidated Operations or Statements of Unaudited Condensed Consolidated Cash Flows. The impact of the adoption of the guidance will result in reclassification of the unamortized debt issuance costs on the Statements of Unaudited Condensed Consolidated Financial Position, which were \$40.1 million and \$25.6 million at September 30, 2015 and December 31, 2014, respectively.

In May 2014, the FASB issued ASU 2014-09, *Revenues from Contracts with Customers*. The new revenue guidance broadly replaces the revenue guidance provided throughout the Codification. The core principle of the revenue guidance is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. To achieve that core principle, an entity should apply the following steps: (1) identify the contract(s) with a customer, (2) identify the performance obligations in the contract, (3) determine the transaction price, (4) allocate the transaction price to the performance obligations of certain contract, and (5) recognize revenue when (or as) the entity satisfies a performance obligation. The new revenue guidance also requires the capitalization of certain contract acquisition costs. Reporting entities must prepare new disclosures providing qualitative and quantitative information on the nature, amount, timing, and uncertainty of revenue and cash flows arising from contracts with customers. New disclosures also include qualitative and quantitative information on significant judgments, changes in judgments, and contract acquisition assets. At issuance, ASU 2014-09 was effective starting in 2017 for calendar-year public entities, and interim periods within that year. In August 2015, the FASB issued ASU 2015-14, *Revenue from Contracts with Customers: Deferral of the Effective Date,* which defers the adoption of ASU 2014-09 to annual reporting periods beginning after December 15, 2017, including interim reporting periods within that reporting periods within that reporting periods within that reporting periods within that reporting periods. We are still evaluating the impact of the updated guidance on the Statements of Unaudited Condensed Consolidated Financial Position , Statements of Unaudited Condensed Consolidated Pinancial Position , Statements of Unaudit

NOTE 2 - SEGMENT REPORTING

Our continuing operations are organized and managed according to product category and geographic location: U.S. Iron Ore and Asia Pacific Iron Ore. The U.S. Iron Ore segment is comprised of our interests in five U.S. mines that provide iron ore to the integrated steel industry. The Asia Pacific Iron Ore segment is located in Western Australia and provides iron ore to the seaborne market for Asian steel producers. There were no intersegment product revenues in the first nine months of 2015 or 2014.

We have historically evaluated segment performance based on sales margin, defined as revenues less cost of goods sold, and operating expenses identifiable to each segment. Additionally, beginning in the third quarter of 2014, concurrent with the change in control on July 29, 2014, management began to evaluate segment performance based on EBITDA, defined as net income (loss) before interest, income taxes, depreciation, depletion and amortization, and Adjusted EBITDA, defined as EBITDA excluding certain items such as impairment of goodwill and other long-lived assets, impacts of discontinued operations, extinguishment of debt, severance and contractor termination costs, foreign currency remeasurement, and intersegment corporate allocations of selling, general and administrative costs. Management uses and believes that investors benefit from referring to these measures in evaluating operating and financial results, as well as in planning, forecasting and analyzing future periods as these financial measures approximate the cash flows associated with the operational earnings.

The following tables present a summary of our reportable segments for the three and nine months ended September 30, 2015 and 2014, including a reconciliation of segment sales margin to *Income (Loss) from Continuing Operations Before Income Taxes and Equity Loss from Ventures* and a reconciliation of *Net Income (Loss)* to EBITDA and Adjusted EBITDA:

					(In Mil	lions	5)			
	 Three Months Ended September 30,									
	 2015			2014			2015		2014	
Revenues from product sales and services:										
U.S. Iron Ore	\$ 471.0	79%	\$	767.4	78%	\$	1,152.5	75%	\$ 1,643.3	70%
Asia Pacific Iron Ore	122.2	21%		212.3	22%		384.8	25%	699.6	30%
Total revenues from product sales and services	\$ 593.2	100%	\$	979.7	100 %	\$	1,537.3	100%	\$ 2,342.9	100%
Sales margin:										
U.S. Iron Ore	\$ 48.7		\$	219.5		\$	177.7		\$ 461.7	
Asia Pacific Iron Ore	6.4			9.1			15.5		111.4	
Eliminations with discontinued operations	_			27.6			_		56.6	
Sales margin	55.1			256.2			193.2		629.7	
Other operating expense	(25.9)			(399.0)			(66.4)		(494.0)	
Other income (expense)	17.4			(38.1)			221.7		(118.2)	
Income (loss) from continuing operations before income taxes and equity loss from ventures	\$ 46.6		\$	(180.9)		\$	348.5		\$ 17.5	

		(In Millions)									
		Three Mor Septen			Nine Months Ended September 30,						
	;	2015		2014		2015		2014			
Net Income (Loss)	\$	6.0	\$	(6,887.2)	\$	(690.5)	\$	(6,943.4)			
Less:											
Interest expense, net		(62.3)		(47.4)		(170.7)		(134.9)			
Income tax benefit (expense)		4.8		921.4		(167.3)		1,012.3			
Depreciation, depletion and amortization		(35.6)		(144.0)		(99.1)		(430.4)			
EBITDA	\$	99.1	\$	(7,617.2)	\$	(253.4)	\$	(7,390.4)			
Less:											
Impairment of goodwill and other long-lived assets	\$	_	\$	(377.0)	\$	(3.3)	\$	(378.6)			
Impact of discontinued operations		(44.8)		(7,543.0)		(865.9)		(7,737.1)			
Gain on extinguishment of debt		79.2		_		392.9		_			
Severance and contractor termination costs		2.2		(2.6)		(9.3)		(19.3)			
Foreign exchange remeasurement		2.4		25.8		15.2		8.4			
Adjusted EBITDA	\$	60.1	\$	279.6	\$	217.0	\$	736.2			
EBITDA:											
U.S. Iron Ore	\$	69.2	\$	241.9	\$	239.6	\$	538.2			
Asia Pacific Iron Ore	•	11.1	+	(302.2)	•	38.7	Ŧ	(150.8)			
Other		18.8		(7,556.9)		(531.7)		(7,777.8)			
Total EBITDA	\$	99.1	\$	(7,617.2)	\$	(253.4)	\$	(7,390.4)			
Adjusted EBITDA:											
U.S. Iron Ore	\$	72.3	\$	249.5	\$	254.6	\$	559.1			
Asia Pacific Iron Ore		9.7		49.7		32.8		225.5			
Other		(21.9)		(19.6)		(70.4)		(48.4)			
Total Adjusted EBITDA	\$	60.1	\$	279.6	\$	217.0	\$	736.2			

	(In Millions)									
		Three Mo Septer			ided 0,					
		2015		2014		2015		2014		
Depreciation, depletion and amortization:										
U.S. Iron Ore	\$	27.9	\$	25.9	\$	71.6	\$	81.2		
Asia Pacific Iron Ore		6.1		42.2		19.1		123.6		
Other		1.6		2.0		5.2		5.9		
Total depreciation, depletion and amortization	\$	35.6	\$	70.1	\$	95.9	\$	210.7		
Capital additions1:										
U.S. Iron Ore	\$	15.0	\$	8.5	\$	35.8	\$	37.4		
Asia Pacific Iron Ore		0.3		3.1		4.8		8.3		
Other		2.4		0.5		6.0		3.3		
Total capital additions	\$	17.7	\$	12.1	\$	46.6	\$	49.0		

¹ Includes capital lease additions and non-cash accruals. Refer to NOTE 17 - CASH FLOW INFORMATION.

A summary of assets by segment is as follows:

		(In Millions)								
	Sept	ember 30, 2015	December 31, 2014							
Assets:										
U.S. Iron Ore	\$	1,498.3	\$	1,464.9						
Asia Pacific Iron Ore		210.5		274.6						
Other		26.3		147.0						
Total segment assets		1,735.1		1,886.5						
Corporate		395.0		546.8						
Assets of Discontinued Operations		141.4		730.7						
Total assets	\$	2,271.5	\$	3,164.0						

NOTE 3 - INVENTORIES

The following table presents the detail of our *Inventories* in the Statements of Unaudited Condensed Consolidated Financial Position as of September 30, 2015 and December 31, 2014:

	(In Millions)											
	 September 30, 2015						December 31, 2014					
Segment	inished Goods		Work-in Process	Tota	I Inventory	Finis	hed Goods		Work-in Process	h	Total nventory	
U.S. Iron Ore	\$ 260.3	\$	23.3	\$	283.6	\$	132.1	\$	13.5	\$	145.6	
Asia Pacific Iron Ore	18.5		49.6		68.1		26.4		88.1		114.5	
Total	\$ 278.8	\$	72.9	\$	351.7	\$	158.5	\$	101.6	\$	260.1	

Asia Pacific Iron Ore had long-term work-in-process stockpiles of \$12.0 million classified as *Other non-current assets* in the Statements of Unaudited Condensed Consolidated Financial Position at September 30, 2015. There were no long-term work-in-process stockpiles as of December 31, 2014.

NOTE 4 - PROPERTY, PLANT AND EQUIPMENT

The following table indicates the value of each of the major classes of our consolidated depreciable assets as of September 30, 2015 and December 31, 2014:

	Sep	tember 30, 2015	De	cember 31, 2014
Land rights and mineral rights	\$	500.6	\$	500.5
Office and information technology		68.5		73.7
Buildings		60.1		59.8
Mining equipment		583.8		585.1
Processing equipment		514.4		510.2
Electric power facilities		46.4		46.8
Land improvements		24.8		24.7
Other		99.8		55.0
Construction in-progress		34.5		14.4
		1,932.9		1,870.2
Allowance for depreciation and depletion		(880.3)		(799.7)
	\$	1,052.6	\$	1,070.5

We recorded depreciation and depletion expense related to our continuing operations of \$34.6 million and \$92.8 million in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015, respectively. This compares with depreciation and depletion expense related to our continuing operations of \$67.7 million and \$203.8 million for the three and nine months ended September 30, 2014, respectively.

NOTE 5 - DEBT AND CREDIT FACILITIES

The following represents a summary of our long-term debt as of September 30, 2015 and December 31, 2014:

	(\$ in Millior	ns)					_
	September 30	, 2015					
Debt Instrument	Туре	Annual Effective Interest Rate	Final Maturity	 tal Face mount	Tot	al Debt	
\$700 Million 4.875% 2021 Senior Notes	Fixed	4.89%	2021	\$ 412.5	\$	412.3	(1)
\$1.3 Billion Senior Notes:							
\$500 Million 4.80% 2020 Senior Notes	Fixed	4.83%	2020	306.7		306.3	(2)
\$800 Million 6.25% 2040 Senior Notes	Fixed	6.34%	2040	492.8		487.0	(3)
\$400 Million 5.90% 2020 Senior Notes	Fixed	5.98%	2020	290.8		289.9	(4)
\$500 Million 3.95% 2018 Senior Notes	Fixed	6.36%	2018	311.2		309.9	(5)
\$540 Million 8.25% 2020 First Lien Notes	Fixed	9.97%	2020	540.0		506.4	(6)
\$544.2 Million 7.75% 2020 Second Lien Notes	Fixed	15.55%	2020	544.2		407.4	(7)
\$550 Million ABL Facility:							
ABL Facility	Variable	N/A	2020	550.0		_	(8)
Fair Value Adjustment to Interest Rate Hedge						2.4	
Long-term debt				\$ 3,448.2	\$	2,721.6	

	(\$ in Milli	ions)					
	December 3	31, 2014					
Debt Instrument	Туре	Annual Effective Interest Rate	Final Maturity	 otal Face Amount	Т	otal Debt	
\$700 Million 4.875% 2021 Senior Notes	Fixed	4.88%	2021	\$ 690.0	\$	689.5	(1)
\$1.3 Billion Senior Notes:							
\$500 Million 4.80% 2020 Senior Notes	Fixed	4.83%	2020	490.0		489.4	(2)
\$800 Million 6.25% 2040 Senior Notes	Fixed	6.34%	2040	800.0		790.5	(3)
\$400 Million 5.90% 2020 Senior Notes	Fixed	5.98%	2020	395.0		393.7	(4)
\$500 Million 3.95% 2018 Senior Notes	Fixed	5.17%	2018	480.0		477.4	(5)
\$1.125 Billion Credit Facility:							
Revolving Credit Agreement	Variable	2.94%	2017	1,125.0		_	(9)
Fair Value Adjustment to Interest Rate Hedge						2.8	
Long-term debt				\$ 3,980.0	\$	2,843.3	

(1) During the third quarter of 2015, we purchased \$10.7 million of outstanding 4.875 percent senior notes that were trading at 50.0 percent of par which resulted in a gain on extinguishment of \$5.3 million. In addition, during the first quarter of 2015, we purchased \$58.3 million of outstanding 4.875 percent senior notes that were trading at 52.0 percent of par, which resulted in a gain on extinguishment of \$20.0 million. Also during the first quarter, on March 27, 2015, we exchanged as part of a tender offer \$208.5 million of the 4.875 percent senior notes for \$170.3 million of the 7.75 percent second lien notes at a discount of \$46.0 million based on an imputed interest rate of 15.55 percent, resulting in a gain on extinguishment of \$83.1 million, net of amounts expensed for unamortized original issue discount and deferred origination fees.

As of September 30, 2015, the \$700.0 million 4.875 percent senior notes were recorded at a par value of \$412.5 million less unamortized discounts of \$0.2 million, based on an imputed interest rate of 4.89 percent. As of December 31, 2014, the \$700.0 million 4.875 percent senior notes were recorded at a par value of \$690.0 million less unamortized discounts of \$0.5 million based on an imputed interest rate of 4.88 percent.

(2) During the third quarter of 2015, we purchased \$1.8 million of outstanding 4.80 percent senior notes that were trading at 50.0 percent of par, which resulted in a gain on extinguishment of \$0.9 million. In addition, during the first quarter of 2015, we purchased \$43.8 million of outstanding 4.80 percent senior notes that were trading at 54.3 percent of par, which resulted in a gain on extinguishment of \$15.6 million. Also during the first quarter, on March 27, 2015, we exchanged as part of a tender offer \$137.8 million of the 4.80 percent senior notes for \$112.9 million of the 7.75 percent second lien notes at a discount of \$30.5 million based on an imputed interest rate of 15.55 percent, resulting in a gain on extinguishment of \$54.6 million, net of amounts expensed for unamortized original issue discount and deferred origination fees.

As of September 30, 2015, the \$500.0 million 4.80 percent senior notes were recorded at a par value of \$306.7 million less unamortized discounts of \$0.4 million, based on an imputed interest rate of 4.83 percent. As of December 31, 2014, the \$500.0 million 4.80 percent senior notes were recorded at a par value of \$490.0 million less unamortized discounts of \$0.6 million based on an imputed interest rate of 4.83 percent.

(3) During the first quarter of 2015, we purchased \$45.9 million of outstanding 6.25 percent senior notes that were trading at 52.5 percent of par, which resulted in a gain on extinguishment of \$15.0 million. Also during the first quarter, on March 27, 2015, we exchanged as part of a tender offer \$261.3 million of the 6.25 percent senior notes for \$203.5 million of the 7.75 percent second lien notes at a discount of \$55.0 million based on an imputed interest rate of 15.55 percent, resulting in a gain on extinguishment of \$107.3 million, net of amounts expensed for unamortized original issue discount and deferred origination fees.

As of September 30, 2015, the \$800 million 6.25 percent senior notes were recorded at a par value of \$492.8 million less unamortized discounts of \$5.8 million, based on an imputed interest rate of 6.34 percent. As of December 31, 2014, the \$800 million 6.25 percent senior notes were recorded at a par value of \$800.0 million less unamortized discounts of \$9.5 million based on an imputed interest rate of 6.34 percent.

(4) During the third quarter of 2015, we purchased \$36.0 million of outstanding 5.90 percent senior notes that were trading at 50.0 percent of par, which resulted in a gain on extinguishment of \$18.0 million. In addition, during the first quarter of 2015, we purchased \$1.3 million of outstanding 5.90 percent senior notes that were trading at 58.0 percent of par, which resulted in a gain on extinguishment of \$0.3 million. Also during the first quarter, on March 27, 2015, we exchanged as part of a tender offer \$67.0 million of the 5.90 percent senior notes for \$57.5 million of the 7.75 percent second lien notes at a discount of \$15.5 million based on an imputed interest rate of 15.55 percent, resulting in a gain on extinguishment of \$24.5 million, net of amounts expensed for unamortized original issue discount and deferred origination fees.

As of September 30, 2015, the \$400.0 million 5.90 percent senior notes were recorded at a par value of \$290.8 million less unamortized discounts of \$0.9 million, based on an imputed interest rate of 5.98 percent. As of December 31, 2014, the \$400.0 million 5.90 percent senior notes were recorded at a par value of \$395.0 million less unamortized discounts of \$1.3 million based on an imputed interest rate of 5.98 percent.

(5) During the third quarter, on August 28, 2015, we purchased for cash as part of a tender offer, \$124.8 million of the 3.95 percent senior notes for \$68.6 million, resulting in a gain on extinguishment of \$54.9 million, net of amounts expensed for reacquisition costs, unamortized original issue discount and deferred origination fees. In addition, during the first quarter of 2015, we purchased \$44.0 million of outstanding 3.95 percent senior notes that were trading at 77.5 percent of par, which resulted in a gain on the extinguishment of \$61.1 million.

As of September 30, 2015, the \$500.0 million 3.95 percent senior notes were recorded at a par value of \$311.2 million less unamortized discounts of \$1.3 million, based on an imputed interest rate of 6.36 percent. As of December 31, 2014, the \$500.0 million 3.95 percent senior notes were recorded at a par value of \$480.0 million less unamortized discounts of \$2.6 million based on an imputed interest rate of 5.17 percent.

(6) As of September 30, 2015, the \$540.0 million 8.25 percent first lien notes were recorded at a par value of \$540.0 million less unamortized discounts of \$33.6 million, based on an imputed interest rate of 9.97 percent.



- (7) As of September 30, 2015, the \$544.2 million 7.75 percent second lien notes were recorded at a par value of \$544.2 million less unamortized discounts of \$136.8 million, based on an imputed interest rate of 15.55 percent. See NOTE 6 FAIR VALUE MEASUREMENTS for further discussion of unamortized discount as a result of the exchange offers.
- (8) As of September 30, 2015, no loans were drawn under the ABL Facility and we had total availability of \$442.9 million as a result of borrowing base limitations. As of September 30, 2015, the principal amount of letter of credit obligations totaled \$187.3 million, thereby further reducing available borrowing capacity on our ABL Facility to \$255.6 million.
- (9) As of December 31, 2014, we had no revolving loans drawn under the revolving credit agreement which had \$1.125 billion availability. As of December 31, 2014, the principal amount of letter of credit obligations totaled \$149.5 million, thereby reducing available borrowing capacity on the revolving credit agreement to \$975.5 million.

Revolving Credit Facility

As of March 30, 2015, we eliminated the revolving credit agreement which was last amended on January 22, 2015 (Amendment No. 6). The revolving credit agreement was replaced with our ABL Facility.

As of December 31, 2014, we were in compliance with all applicable financial covenants related to the revolving credit agreement.

ABL Facility

On March 30, 2015, we entered into a new senior secured asset-based revolving credit facility with various financial institutions. The ABL Facility will mature upon the earlier of March 30, 2020 or 60 days prior to the maturity of the New First Lien Notes (as defined below) and certain other material debt, and provides for up to \$550.0 million in borrowings, comprised of (i) a \$450.0 million U.S. tranche, including a \$250.0 million sublimit for the issuance of letters of credit and a \$100.0 million sublimit for U.S. swingline loans, and (ii) a \$100.0 million Australian tranche, including a \$50.0 million sublimit for the issuance of letters of credit and a \$20.0 million sublimit for Australian swingline loans. Availability under both the U.S. tranche and Australian tranche of the ABL Facility is limited to an eligible U.S. borrowing base and Australian borrowing base, as applicable, determined by applying customary advance rates to eligible accounts receivable, inventory and certain mobile equipment.

The ABL Facility and certain bank products and hedge obligations are guaranteed by us and certain of our existing wholly-owned U.S. and Australian subsidiaries and are required to be guaranteed by certain of our future U.S. and Australian subsidiaries; provided, however, that the obligations of any U.S. entity will not be guaranteed by any Australian entity. Amounts outstanding under the ABL Facility will be secured by (i) a first-priority security interest in the ABL Collateral (as defined herein), including, in the case of the Australian tranche only, ABL Collateral owned by a borrower or guarantor that is organized under the laws of Australia, and (ii) a third-priority security interest in the Notes Collateral (as defined herein). The priority of the security interests in the ABL Collateral and the Notes Collateral of the lenders under the ABL Facility and the holders of the First Lien Notes are set forth in intercreditor provisions contained in an ABL intercreditor agreement.

The ABL Collateral generally consists of the following assets: accounts receivable and other rights to payment, inventory, as-extracted collateral, investment property, certain general intangibles and commercial tort claims, certain mobile equipment, commodities accounts, deposit accounts, securities accounts and other related assets and proceeds and products of each of the foregoing.

Borrowings under the ABL Facility bear interest, at our option, at a base rate, an Australian base rate or, if certain conditions are met, a LIBOR rate, in each case plus an applicable margin. The base rate is equal to the greater of the federal funds rate plus ½ of 1 percent, the LIBOR rate based on a one-month interest period plus 1 percent and the floating rate announced by BAML as its "prime rate." The Australian base rate is equal to the LIBOR rate as of 11:00 a.m. on the first business day of each month for a one-month period. The LIBOR rate is a per annum fixed rate equal to LIBOR with respect to the applicable interest period and amount of LIBOR rate loan requested.

The ABL Facility contains customary representations and warranties and affirmative and negative covenants including, among others, covenants regarding the maintenance of certain financial ratios if certain conditions are triggered, covenants relating to financial reporting, covenants relating to the payment of dividends on, or purchase or redemption of our capital stock, covenants relating to the incurrence or prepayment of certain debt, covenants relating to the incurrence of liens or encumbrances, compliance with laws, transactions with affiliates, mergers and sales of all or substantially all of our assets and limitations on changes in the nature of our business.

The ABL Facility provides for customary events of default, including, among other things, the event of nonpayment of principal, interest, fees, or other amounts, a representation or warranty proving to have been materially incorrect when made, failure to perform or observe certain covenants within a specified period of time, a cross-default to certain material indebtedness, the bankruptcy or insolvency of the Company and certain of its subsidiaries, monetary judgment defaults of a specified amount, invalidity of any loan documentation, a change of control of the Company, and ERISA defaults resulting in liability of a specified amount. In the event of a default by us (beyond any applicable grace or cure period, if any), the administrative agent may and, at the direction of the requisite number of lenders, shall declare all amounts owing under the ABL Facility immediately due and payable, terminate such lenders' commitments to make loans under the ABL Facility. For certain defaults related to insolvency and receivership, the commitments of the lenders will be automatically terminated and all outstanding loans and other amounts will become immediately due and payable.

As of September 30, 2015, we were in compliance with the ABL Facility liquidity requirements and, therefore, the springing financial covenant requiring a minimum fixed charge coverage ratio of 1.0 to 1.0 was not applicable.

\$540 Million 8.25 percent 2020 Senior Secured First Lien Notes - 2015 Offering

On March 30, 2015, we entered into an indenture among the Company, the guarantors party thereto and U.S. Bank National Association, as trustee and notes collateral agent, relating to our issuance of \$540 million aggregate principal amount of 8.25 percent Senior First Lien Notes due 2020 (the "First Lien Notes"). The First Lien Notes were sold on March 30, 2015 in a private transaction exempt from the registration requirements of the Securities Act.

The First Lien Notes bear interest at a rate of 8.25 percent per annum. Interest on the First Liens Notes is payable semi-annually in arrears on March 31 and September 30 of each year, commencing on September 30, 2015. The First Lien Notes mature on March 31, 2020 and are secured senior obligations of the Company.

The First Lien Notes are jointly and severally and fully and unconditionally guaranteed on a senior secured basis by substantially all of our material U.S. subsidiaries and are secured (subject in each case to certain exceptions and permitted liens) by (i) a first-priority lien on substantially all of our U.S. assets, other than the ABL Collateral (the "Notes Collateral"), and (ii) a second-priority lien on the U.S. ABL Collateral, which is junior to a first-priority lien for the benefit of the lenders under the ABL Facility. The First Lien Notes and guarantees are general senior obligations of the Company and the applicable guarantor; are effectively senior to all of our unsecured indebtedness, to the extent of the value of the collateral; together with other obligations secured equally and ratably with the First Lien Notes, are effectively (i) senior to our existing and future ABL obligations, to the extent and value of the Notes Collateral, and (ii) any existing or future indebtedness that is secured by liens on assets that do not constitute a part of the collateral, to the extent of the value of such assets; will rank equally in right of payment with all existing and future senior indebtedness, and any guarantees thereof; will rank equally in priority as to the Notes Collateral with any future debt secured equally and ratably with the First Lien Notes incurred after March 30, 2015; rank senior in right of payment to all existing and future subordinated indebtedness; and structurally subordinated to all existing and future indebtedness and other liabilities of our subsidiaries that do not guarantee the First Lien Notes. The relative priority of the liens securing our First Lien Notes obligations and securing our obligations under the ABL Collateral of the notes collateral with any future debt secured equally and ratably with the First Lien Notes incurred after March 30, 2015; rank senior in right of payment to all existing and future subordinated indebtedness; and structurally subordinated to all existing an

The terms of the First Lien Notes are governed by the First Lien Notes indenture. The First Lien Notes indenture contains customary covenants that, among other things, limit our ability to incur secured indebtedness, create liens on principal property and the capital stock or debt of a subsidiary that owns a principal property, use proceeds of dispositions of collateral, enter into sale and leaseback transactions, merge or consolidate with another company, and transfer or sell all or substantially all of our assets. Upon the occurrence of a "change of control triggering event," as defined in the indenture, we are required to offer to repurchase the First Lien Notes at 101 percent of the aggregate principal amount thereof, plus any accrued and unpaid interest, if any, to, but excluding, the repurchase date.

We may redeem any of the First Lien Notes beginning on March 31, 2018. The initial redemption price is 108.25 percent of their principal amount, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. The redemption price will decline after 2018 and will be 100 percent of their principal amount, plus accrued interest, beginning on June 30, 2019. We may also redeem some or all of the First Lien Notes at any time and from time to time prior to March 31, 2018 at a price equal to 100 percent of the principal amount thereof plus a "make-whole" premium, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. In addition, at any time and from time to time on or prior to March 31, 2018, we may redeem in the aggregate up to 35 percent of the original aggregate principal amount of the First Lien Notes (calculated after giving effect to any issuance of additional First Lien Notes) with the net



cash proceeds of certain equity offerings, at a redemption price of 108.25 percent, plus accrued and unpaid interest, if any, to, but excluding, the redemption date, so long as at least 65 percent of the original aggregate principal amount of the First Lien Notes (calculated after giving effect to any issuance of additional First Lien Notes) issued under the First Lien Notes indenture remain outstanding after each such redemption.

The First Lien Notes indenture contains customary events of default, including failure to make required payments, failure to comply with certain agreements or covenants, failure to pay or acceleration of certain other indebtedness, certain events of bankruptcy and insolvency, and failure to pay certain judgments. An event of default under the First Lien indenture will allow either the trustee or the holders of at least 25 percent in aggregate principal amount of the then-outstanding First Lien Notes issued under such indenture to accelerate, or in certain cases, will automatically cause the acceleration of the amounts due under the First Lien Notes.

\$544 Million 7.75 percent Senior Secured Second Lien Notes - 2015 Offering

On March 30, 2015, we also entered into an indenture among the Company, the guarantors and U.S. Bank National Association, as trustee and notes collateral agent, relating to our issuance of \$544.2 million aggregate principal amount of 7.75 percent second lien senior secured notes due 2020 (the "Second Lien Notes"). The Second Lien Notes were issued on March 30, 2015 in exchange offers for certain of our existing senior notes.

The Second Lien Notes bear interest at a rate of 7.75 percent per annum. Interest on the Second Lien Notes is payable semi-annually in arrears on March 31 and September 30 of each year, commencing on September 30, 2015. The Second Lien Notes mature on March 31, 2020 and are secured senior obligations of the Company.

The Second Lien Notes have substantially similar terms to those of the First Lien Notes except with respect to their priority security interest in the collateral. The Second Lien Notes are jointly and severally and fully and unconditionally guaranteed on a senior secured basis by substantially all of our material U.S. subsidiaries and are secured (subject in each case to certain exceptions and permitted liens) by (i) a second-priority lien (junior to the First Lien Notes) on substantially all of our U.S. assets, other than the ABL Collateral, and (ii) a third-priority lien (junior to the ABL Facility and the First Lien Notes) on the U.S. ABL Collateral.

The Company may redeem any of the Second Lien Notes beginning on March 31, 2017. The initial redemption price is 103.875 percent of their principal amount, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. The redemption price will decline each year after March 31, 2017 and will be 100 percent of their principal amount, plus accrued interest, beginning on March 31, 2019. The Company may also redeem some or all of the Second Lien Notes at any time and from time to time prior to March 31, 2017 at a price equal to 100 percent of the principal amount thereof plus a "make-whole" premium, plus accrued and unpaid interest, if any, to, but excluding, the redemption date. In addition, at any time and from time to time on or prior to March 31, 2017, the Company may redeem in the aggregate up to 35 percent of the original aggregate principal amount of the Second Lien Notes (calculated after giving effect to any issuance of additional Second Lien Notes) with the net cash proceeds of certain equity offerings, at a redemption price of 107.75 percent, plus accrued and unpaid interest, if any, to, but excluding, the redemption date, so long as at least 65 percent of the original aggregate principal amount of the Second Lien Notes (calculated after giving effect to any issuance of additional Second Lien Notes (after giving effect to any issuance of additional Second Lien Notes) issued under the Second Lien Notes Indenture remain outstanding after each such redemption.

Letters of Credit

We issued standby letters of credit with certain financial institutions in order to support business obligations including, but not limited to, workers compensation and environmental obligations. As of September 30, 2015 and December 31, 2014, these letter of credit obligations totaled \$187.3 million and \$149.5 million, respectively.



Debt Maturities

The following represents a summary of our maturities of debt instruments, excluding borrowings on the ABL Facility, based on the principal amounts outstanding at September 30, 2015:

	(In Millions)	
	Maturities of Debt	-
2015 (October 1 - December 31)	\$	
2016	—	
2017	—	
2018	311.2	
2019	—	
2020	1,681.7	
2021 and thereafter	905.3	
Total maturities of debt	\$ 2,898.2	-

NOTE 6 - FAIR VALUE MEASUREMENTS

The following represents the assets and liabilities of the Company measured at fair value at September 30, 2015 and December 31, 2014:

	(In Millions)											
		September 30, 2015										
Description	Markets Assets	Quoted Prices in Active Markets for Identical Assets/Liabilities (Level 1)		ificant Other rvable Inputs Level 2)	Significant Unobservable Inputs (Level 3)			Total				
Assets:												
Cash equivalents	\$	80.0	\$	_	\$	_	\$	80.0				
Derivative assets		_		_		10.4		10.4				
Total	\$	80.0	\$	_	\$	10.4	\$	90.4				
Liabilities:												
Derivative liabilities	\$	_	\$	_	\$	0.8	\$	0.8				
Total	\$	_	\$	_	\$	0.8	\$	0.8				

	(In Millions)											
		December 31, 2014										
Description	Markets	Quoted Prices in Active Markets for Identical Assets/Liabilities (Level 1)		Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)		Total				
Assets:												
Derivative assets	\$	_	\$	—	\$	63.2	\$	63.2				
Available-for-sale marketable securities		4.3		_		—		4.3				
Total	\$	4.3	\$	_	\$	63.2	\$	67.5				
Liabilities:			_									
Derivative liabilities	\$	_	\$	—	\$	9.5	\$	9.5				
Foreign exchange contracts		_		31.5		_		31.5				
Total	\$	_	\$	31.5	\$	9.5	\$	41.0				

Financial assets classified in Level 1 at September 30, 2015 includes money market funds. Financial assets classified in Level 1 at December 31, 2014 include available-for-sale marketable securities. The valuation of these instruments is based upon unadjusted quoted prices for identical assets in active markets.

The valuation of financial assets and liabilities classified in Level 2 is determined using a market approach based upon quoted prices for similar assets and liabilities in active markets, or other inputs that are observable. Level 2 securities primarily include derivative financial instruments valued using financial models that use as their basis readily observable market parameters. At December 31, 2014, such derivative financial instruments included our existing foreign currency exchange contracts. The fair value of the foreign currency exchange contracts is based on forward market prices and represents the estimated amount we would receive or pay to terminate these agreements at the reporting date, taking into account creditworthiness, nonperformance risk and liquidity risks associated with current market conditions.

The derivative financial assets classified within Level 3 at September 30, 2015 and December 31, 2014 primarily relate to a freestanding derivative instrument related to certain supply agreements with one of our U.S. Iron Ore customers. The agreements include provisions for supplemental revenue or refunds based on the customer's annual steel pricing at the time the product is consumed in the customer's blast furnaces. We account for this provision as a derivative instrument at the time of sale and adjust this provision to fair value as an adjustment to *Product revenues* each reporting period until the product is consumed and the amounts are settled. The fair value of the instrument is determined using a market approach based on an estimate of the annual realized price of hot-rolled steel at the steelmaker's facilities, and takes into consideration current market conditions and nonperformance risk.

The Level 3 derivative assets and liabilities also consisted of derivatives related to certain provisional pricing arrangements with our U.S. Iron Ore and Asia Pacific Iron Ore customers at September 30, 2015 and December 31, 2014. These provisional pricing arrangements specify provisional price calculations, where the pricing mechanisms generally are based on market pricing, with the final revenue rate to be based on market inputs at a specified point in time in the future, per the terms of the supply agreements. The difference between the estimated final revenue at the date of sale and the estimated final revenue rate is characterized as a derivative and is required to be accounted for separately once the revenue has been recognized. The derivative instrument is adjusted to fair value through *Product revenues* each reporting period based upon current market data and forward-looking estimates provided by management until the final revenue rate is determined.

The following table illustrates information about quantitative inputs and assumptions for the derivative assets and derivative liabilities categorized in Level 3 of the fair value hierarchy:

Qualitative/Quantitative Information About Level 3 Fair Value Measurements

	Èaiı	Millions) [.] Value at Iber 30, 2015	Balance Sheet Location	Valuation Technique	Unobservable Input	Range or Point Estimate per ton (Weighted Average)
Provisional Pricing Arrangements	\$	0.6	Other current assets	Market Approach	Management's	\$56
	\$	0.8	Other current liabilities	Market Approach	Estimate of 62% Fe	φου
Customer Supply Agreement	\$	9.8	Other current assets	Market Approach	Hot-Rolled Steel Estimate	\$470 - \$515 (\$489)

The significant unobservable input used in the fair value measurement of the reporting entity's provisional pricing arrangements is management's estimate of 62 percent Fe fines spot price based upon current market data, including historical seasonality and forward-looking estimates determined by management. Significant increases or decreases in this input would result in a significantly higher or lower fair value measurement, respectively.

The significant unobservable input used in the fair value measurement of the reporting entity's customer supply agreement is the future hot-rolled steel price that is estimated based on projections provided by the customer, current market data, analysts' projections and forward-looking estimates determined by management. Significant increases or decreases in this input would result in a significantly higher or lower fair value measurement, respectively.

We recognize any transfers between levels as of the beginning of the reporting period. There were no transfers between Level 1 and Level 2 of the fair value hierarchy during the three and nine months ended September 30, 2015 or 2014. The following tables represent a reconciliation of the changes in fair value of financial instruments measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the three and nine months ended September 30, 2015 and 2014.

				(In Mil	lions	5)				
	Derivative Assets (Level 3)									
		Three Mor Septen		Nine Months Ended September 30,						
		2015		2014		2015		2014		
Beginning balance	\$	7.7	\$	33.0	\$	63.2	\$	57.7		
Total gains (losses)										
Included in earnings		15.0		62.6		28.1		124.6		
Settlements		(12.3)		(41.1)		(80.9)		(127.8)		
Transfers into Level 3		_		_		_		_		
Transfers out of Level 3		_				—		_		
Ending balance - September 30	\$	10.4	\$	54.5	\$	10.4	\$	54.5		
Total gains for the period included in earnings attributable to the change in unrealized gains on assets still held at the reporting date	\$	12.2	\$	62.6	\$	22.7	\$	124.6		



				(In Mil	lions	5)						
	Derivative Liabilities (Level 3)											
		Three Mor Septen				Nine Mon Septen						
		2015		2014		2015		2014				
Beginning balance	\$	(8.0)	\$	(20.2)	\$	(9.5)	\$	(1.0)				
Total gains (losses)												
Included in earnings		(13.7)		2.3		(45.4)		(17.9)				
Settlements		20.9		—		54.1		1.0				
Transfers into Level 3		_		—		_		_				
Transfers out of Level 3		—		—		—		_				
Ending balance - September 30	\$	(0.8)	\$	(17.9)	\$	(0.8)	\$	(17.9)				
Total gains (losses) for the period included in earnings attributable to the change in unrealized losses on liabilities still held at the reporting date	\$	(0.5)	\$	2.3	\$	(0.8)	\$	(17.9)				

Gains and losses included in earnings are reported in *Product revenues* in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015 and 2014.

The carrying amount for certain financial instruments (e.g., *Accounts receivable, net, Accounts payable* and *Accrued expenses*) approximates fair value and, therefore, has been excluded from the table below. A summary of the carrying amount and fair value of other financial instruments at September 30, 2015 and December 31, 2014 were as follows:

					(In Mi	llion	s)			
			Septembe	er 30,	2015		Decembe	er 31, 2014		
	Classification	Carrying Value		Fair Value		Carrying Value		F	air Value	
Long-term debt:								_		
Senior Notes—\$700 million	Level 1	\$	412.3	\$	115.4	\$	689.5	\$	367.3	
Senior Notes—\$1.3 billion	Level 1		793.3		242.4		1,279.9		704.0	
Senior Notes—\$400 million	Level 1		289.9		99.6		393.7		228.1	
Senior Notes—\$500 million	Level 1		309.9		162.6		477.4		312.0	
Senior First Lien Notes — \$540 million	Level 1		506.4		477.9		_		_	
Senior Second Lien Notes — \$544.2 million	Level 1		407.4		217.7		—		_	
ABL Facility	Level 2		_		_		_		_	
Fair value adjustment to interest rate hedge	Level 2		2.4		2.4		2.8		2.8	
Total long-term debt		\$	2,721.6	\$	1,318.0	\$	2,843.3	\$	1,614.2	

The fair value of long-term debt was determined using quoted market prices based upon current borrowing rates. The asset based revolving credit facility is variable rate interest and approximates fair value. See NOTE 5 - DEBT AND CREDIT FACILITIES for further information.

Items Measured at Fair Value on a Non-Recurring Basis

The following tables present information about the financial and non-financial assets and liabilities that were measured on a fair value basis at March 31, 2015 and December 31, 2014. There were no financial and non-financial assets and liabilities that were measured on a non-recurring fair value basis at September 30, 2015. The tables also indicate the fair value hierarchy of the valuation techniques used to determine such fair value.

	(In Millions)										
				M	arch 3	31, 2015					
Description	Quoted Pric Active Markets f Identical As Liabilitie (Level 1	or sets/	ŏ	ificant Other bservable Inputs (Level 2)	Un	Significant observable Inputs (Level 3)		Total	Tot	al Gains	
Liabilities:											
\$544.2 Million 7.75% 2020 Second Lien Notes	\$	—	\$	397.2	\$	—	\$	397.2	\$	269.5	
	\$	_	\$	397.2	\$	_	\$	397.2	\$	269.5	

The \$544.2 million 7.75 percent Second Lien Notes issued in the exchange offers were recorded as an extinguishment of debt as the change in debt terms was considered substantial. As such, the newly issued Second Lien Senior Notes were recorded at fair value at the issuance date. In order to determine the fair value of the Second Lien Senior Notes on the date of the exchange, we utilized the median bid ask spread obtained from various investment banks for the exchange date. The bid ask spread is indicative of the fair value of the notes on the exchange date. The 27.0 percent discount equated to a discount of \$147.0 million on the issue value of \$544.2 million, or an estimated fair value of \$397.2 million.

				(In Millior	ıs)			
				Dece	ember 31	, 2014			
Description	Ao Markets f As Liat	Prices in ctive or Identical sets/ pilities vel 1)	Obsei	ficant Other rvable Inputs Level 2)	Unob	Significant servable Inputs (Level 3)	Total	Tota	al Losses
Assets:									
Goodwill impairment - Asia Pacific Iron Ore reporting unit	\$	_	\$	_	\$	_	\$ _	\$	73.5
Other long-lived assets - Property, plant and equipment and Mineral rights:									
Asia Pacific Iron Ore reporting unit		_		_		72.4	72.4		526.5
Other reporting units		_		_		_	_		11.3
Other long-lived assets - Intangibles and other long-term assets:									
Asia Pacific Iron Ore reporting unit		_		_		7.0	7.0		24.2
Investment in ventures impairment - Global Exploration		_				_	_		9.2
	\$	_	\$	_	\$	79.4	\$ 79.4	\$	644.7

Financial Assets

During the third quarter of 2014, an impairment charge of \$9.2 million to investment in ventures was recorded within our Global Exploration operating segment as a decision was made to abandon the investment during the period.

Non-Financial Assets

During the third and fourth quarter of 2014, we identified factors that indicated the carrying values of the asset groups in the chart above may not be recoverable primarily due to long-term price forecasts as part of management's long-range planning process. Updated estimates of long-term prices for all products, specifically the Platts 62 percent Fe fines spot price were lower than prior estimates. This especially affects the Asia Pacific Iron Ore business segment because their contracts correlate heavily to world market spot pricing, which were updated based upon current market conditions, macro-economic factors influencing the balance of supply and demand for our products and expectations for future cost and capital expenditure requirements. Additionally, our CEO, Lourenco Goncalves, was appointed by the Board of Directors in early August 2014 and was subsequently identified as the CODM in accordance with ASC 280, Segment Reporting. Our CODM views Asia Pacific Iron Ore as a non-core asset and has communicated plans to evaluate the business unit for a change in strategy including possible divestiture. These factors, among other considerations utilized in the individual impairment assessments, indicate that the carrying value of the respective asset groups in the chart above and Asia Pacific Iron Ore goodwill may not be recoverable.

During the third quarter of 2014, a goodwill impairment charge of \$73.5 million was recorded for our Asia Pacific Iron Ore reporting units within our Asia Pacific Iron Ore operating segment. Based on our review of the fair value hierarchy, the inputs used in these fair value measurements were considered Level 3 inputs.

We also recorded impairment charges to property, plant and equipment, mineral rights, intangible assets and other long-term assets during the second half of 2014 related to our Asia Pacific Iron Ore operating segment, along with impairments charged to reporting units within our *Other* reportable segments. A detailed break out of the impairment charges is shown in the chart above. The recorded impairment charges reduce the related assets to their estimated fair value as we determined that the future cash flows associated with these operations were not sufficient to support the recoverability of the carrying value of these assets. Fair value was determined based on management's best estimate within a range of fair values, which is considered a Level 3 input, and resulted in an asset impairment charge of \$562.0 million. The Level 3 inputs used to determine fair value included models developed and market inputs obtained by management which provided a range of fair value estimates of property, plant and equipment. Management's models include internally developed long-term future cash flow estimates, capital expenditure and cost estimates, market inputs to determine long-term pricing assumptions, discount rates, and foreign exchange rates.

NOTE 7 - PENSIONS AND OTHER POSTRETIREMENT BENEFITS

The following are the components of defined benefit pension and OPEB expense for the three and nine months ended September 30, 2015 and 2014:

Defined Benefit Pension Expense

				(In Mil	lions)		
		ths E ber 3			nths Ended mber 30,			
	2015 2014					2015		2014
Service cost	\$	3.1	\$	4.7	\$	15.7	\$	18.2
Interest cost		9.0		9.6		27.9		29.8
Expected return on plan assets		(14.5)		(14.1)		(44.4)		(43.1)
Amortization:								
Prior service costs		0.5		0.7		1.7		1.9
Net actuarial loss		4.5		3.3		15.3		10.4
Curtailments/settlements		(0.1)	\$	1.7		0.2		2.9
Net periodic benefit cost to continuing operations	\$	2.5	\$	5.9	\$	16.4	\$	20.1

Other Postretirement Benefits Expense

				(In Mil	lions)	
		ths Er		Nine Mon Septer			
	2	2015		2014		2015	2014
Service cost	\$	(1.6)	\$	(1.9)	\$	1.4	\$ 1.4
Interest cost		2.1		2.2		8.6	9.0
Expected return on plan assets		(4.5)		(4.2)		(13.7)	(12.8)
Amortization:							
Prior service costs		0.6		0.6		(1.2)	(1.2)
Net actuarial loss		1.1		1.0		4.2	3.5
Net periodic benefit cost to continuing operations	\$	(2.3)	\$	(2.3)	\$	(0.7)	\$ (0.1)

We made pension contributions of \$23.9 million and \$34.1 million for the three and nine months ended September 30, 2015, compared to pension contributions of \$31.8 million and \$41.2 million for the three and nine months ended September 30, 2014. OPEB contributions are typically made on an annual basis in the first quarter of each year, but due to plan funding requirements being met, no OPEB contributions were required or made for the three and nine months ended September 30, 2015 and September 30, 2014.

NOTE 8 - STOCK COMPENSATION PLANS

Employees' Plans

The 2015 Equity Plan was approved by our Board of Directors on March 26, 2015 and by our shareholders on May 19, 2015. The 2015 Equity Plan replaced the 2012 Amended Equity Plan. The maximum number of shares that may be issued under the 2015 Equity Plan is 12.9 million common shares. No additional grants were issued from the 2012 Amended Equity Plan after the date of approval of the 2015 Equity Plan; however, all awards previously granted under the 2012 Amended Equity Plan and the 2012 Equity Plan will continue in full force and effect in accordance with the terms of outstanding awards.

During the third quarter of 2015, the Compensation and Organization Committee of the Board of Directors (the "Committee") approved grants under the 2015 Equity Plan of 1.5 million restricted share units to certain officers and employees with a grant date of September 10, 2015. The restricted share units granted under this award are subject to continued employment through the vesting date of December 15, 2017.

During the first quarter of 2015, the Committee approved grants under the 2012 Amended Equity Plan to certain officers and employees for the 2015 to 2017 performance period. Shares granted under the awards consisted of 0.9 million performance shares, 0.9 million restricted share units and 0.4 million stock options.

The outstanding performance share or unit grants vest over a period of three years and are intended to be paid out in common shares or cash in certain circumstances. Performance is measured on the basis of relative TSR for the period and measured against the constituents of the S&P Metals and Mining ETF Index on the last day of trading of the relevant performance period. The final payouts for the outstanding performance period grants will vary from zero to 200 percent of the original grant depending on whether and to what extent the Company achieves certain objectives and performance goals as established by the Committee.

The restricted share units that were granted during the first quarter of 2015 are subject to continued employment, are retention based, will vest in equal thirds on each of December 31, 2015, December 31, 2016 and December 31, 2017, and are payable in common shares or cash in certain circumstances at a time determined by the Committee at its discretion.

The stock options that were granted during the first quarter of 2015 vest on December 31, 2017, subject to continued employment through the vesting date, are exercisable at a strike price of \$7.70 after the vesting date and expire on January 12, 2025.



Determination of Fair Value

The fair value of each performance share grant is estimated on the date of grant using a Monte Carlo simulation to forecast relative TSR performance. A correlation matrix of historic and projected stock prices was developed for both the Company and our predetermined peer group of mining and metals companies. The fair value assumes that performance goals will be achieved.

The expected term of the grant represents the time from the grant date to the end of the service period for each of the three plan-year agreements. We estimate the volatility of our common shares and that of the peer group of mining and metals companies using daily price intervals for all companies. The risk-free interest rate is the rate at the grant date on zero-coupon government bonds, with a term commensurate with the remaining life of the performance period.

The following assumptions were utilized to estimate the fair value for the first quarter of 2015 performance share grants:

		Average						Fair Value (Percent of
Grant Date	ant Date ket Price	Expected Term (Years)	Expected Volatility	Risk-Free Interest Rate	Dividend Yield	Fa	ir Value	Grant Date Market Price)
January 12, 2015	\$ 7.70	2.97	58.3%	0.91%	—%	\$	11.56	150.13%
February 9, 2015	\$ 6.57	2.89	58.3%	0.87%	—%	\$	9.86	150.13%

The fair value of each stock option grant is estimated on the date of grant using a Black-Scholes valuation model. The expected term of the option grant is determined using the simplified method. We estimate the volatility of our common shares using historical stock prices with consistent frequency over the most recent historical period equal to the option's expected term. The risk-free interest rate is the rate at the grant date on zero-coupon government bonds, with a term commensurate with the expected term.

The following assumptions were utilized to estimate the fair value for the first quarter of 2015 stock option grants:

			Average					
	Gra	ant Date	Expected Term	Expected	Risk-Free	Dividend		
Grant Date	Mar	ket Price	(Years)	Volatility	Interest Rate	Yield	Fair	r Value
January 12, 2015	\$	7.70	6.47	75.3%	1.60%	—%	\$	5.23

The fair value of the restricted share units is determined based on the closing price of our common shares on the grant date. The restricted share units granted under the 2015 Equity Plan vest over 27 months. The restricted share units granted under either the 2012 Equity Plan or the 2012 Amended Equity Plan generally vest over a period of three years.

NOTE 9 - INCOME TAXES

Our 2015 estimated annual effective tax rate before discrete items is approximately 2.1 percent. The annual effective tax rate differs from the U.S. statutory rate of 35 percent primarily due to deductions for percentage depletion in excess of cost depletion related to U.S. operations and the reversal of valuation allowances related to the utilization of net operating losses. A comparable annual effective tax rate has not been provided for the nine months ended 2014 as our loss for the nine months ended September 30, 2014 exceeded the anticipated ordinary loss for the full year and, therefore, our tax expense recorded was calculated using actual year-to-date amounts rather than an estimated annual effective tax rate.

There were discrete items booked in the first nine months of 2015 of approximately \$162.6 million. These adjustments relate primarily to the placement of a valuation allowance against U.S. deferred tax assets that were recognized in prior years. There were discrete items booked in the first nine months of 2014 of approximately \$35.0 million. These items were largely related to the recording of valuation allowances against existing deferred tax assets as a result of the determination that they would no longer be realizable, the repeal of the Australian Minerals Resources Rent Tax and the finalization of certain domestic and foreign tax returns.

NOTE 10 - LEASE OBLIGATIONS

We lease certain mining, production and other equipment under operating and capital leases. The leases are for varying lengths, generally at market interest rates and contain purchase and/or renewal options at the end of the terms. Our operating lease expense related to continuing operations was \$3.2 million and \$9.5 million for the three and nine months ended September 30, 2015, respectively, compared with \$4.4 million and \$13.9 million for the same respective periods in 2014.

Future minimum payments under capital leases and non-cancellable operating leases at September 30, 2015 are as follows:

		(In Mi	illions	6)
	Capital Le	ases		Operating Leases
2015 (October 1 - December 31)	\$	5.9	\$	2.6
2016		23.2		7.6
2017		21.3		7.0
2018		17.2		6.4
2019		9.5		4.8
2020 and thereafter		17.5		9.9
Total minimum lease payments	\$	94.6	\$	38.3
Amounts representing interest		19.5		
Present value of net minimum lease payments	\$	75.1 (1)	

(1)

The total is comprised of \$16.9 million and \$58.2 million classified as Other current liabilities and Other liabilities, respectively, in the Statements of Unaudited Condensed Consolidated Financial Position at September 30, 2015.

NOTE 11 - ENVIRONMENTAL AND MINE CLOSURE OBLIGATIONS

We had environmental and mine closure liabilities of \$215.3 million and \$170.8 million at September 30, 2015 and December 31, 2014, respectively. The following is a summary of the obligations as of September 30, 2015 and December 31, 2014:

		(In Mi	llions)		
	Septe	De	December 31, 2014		
Environmental	\$	4.3	\$	5.5	
Mine closure					
LTVSMC		23.9		22.9	
Operating mines:					
U.S. Iron Ore		171.5		120.9	
Asia Pacific Iron Ore		15.6		21.5	
Total mine closure		211.0		165.3	
Total environmental and mine closure obligations		215.3		170.8	
Less current portion		3.4		5.2	
Long term environmental and mine closure obligations	\$	211.9	\$	165.6	

Mine Closure

The accrued closure obligation for our active mining operations provides for contractual and legal obligations associated with the eventual closure of the mining operations. The accretion of the liability and amortization of the related asset is recognized over the estimated mine lives for each location.

The following represents a rollforward of our asset retirement obligation liability related to our active mining locations for the nine months ended September 30, 2015 and for the year ended December 31, 2014:

		(In Millions) September 30, December 31, 2015 2014 (1)								
Accretion expense Exchange rate changes	•	• •								
Asset retirement obligation at beginning of period	\$	142.4	\$	177.6						
Accretion expense		4.5		5.7						
Exchange rate changes		(1.7)		(2.4)						
Revision in estimated cash flows		41.9		(38.5)						
Asset retirement obligation at end of period	\$	187.1	\$	142.4						

⁽¹⁾ Represents a 12-month rollforward of our asset retirement obligation at December 31, 2014.

The revision in the asset retirement costs recorded during the nine months ended September 30, 2015 relates primarily to revisions of the timing of the estimated cash flows associated with required storm water management systems expected to be implemented subsequent to the closure of one of our U.S. Iron Ore mines.

NOTE 12 - GOODWILL AND OTHER INTANGIBLE ASSETS AND LIABILITIES

Goodwill

The following table summarizes changes in the carrying amount of goodwill allocated by operating segment for the nine months ended September 30, 2015 and the year ended December 31, 2014:

						(In Mill	ions)					
			Septer	nber 30, 2015	;			D)ecem	nber 31, 2014	(1)	
	U.S.	Asia Pacific U.S. Iron Ore Iron Ore Total					Asia Pacific Iron U.S. Iron Ore Ore					Total
Beginning Balance	\$	2.0	\$	_	\$	2.0	\$	2.0	\$	72.5	\$	74.5
Impairment		_		_		—		_		(73.5)		(73.5)
Impact of foreign currency translation		_		—		—		_		1.0		1.0
Ending Balance	\$	2.0	\$	_	\$	2.0	\$	2.0	\$	_	\$	2.0
Accumulated goodwill impairment loss	\$	_	\$	(73.5)	\$	(73.5)	\$	_	\$	(73.5)	\$	(73.5)

⁽¹⁾ Represents a 12-month rollforward of our goodwill at December 31, 2014.

Other Intangible Assets and Liabilities

The following table is a summary of intangible assets and liabilities as of September 30, 2015 and December 31, 2014:

		(In Millions)												
		September 30, 2015							December 31, 2014					
	Classification	Gross Carrying Amount		Accumulated Amortization		Net Carrying Amount		Gross Carrying Amount		Accumulated Amortization			Net Carrying Amount	
Definite-lived intangible assets:														
Permits	Other non-current assets	\$	78.2	\$	(19.3)	\$	58.9	\$	79.2	\$	(16.5)	\$	62.7	
Total intangible assets		\$	78.2	\$	(19.3)	\$	58.9	\$	79.2	\$	(16.5)	\$	62.7	
Below-market sales contracts	Other current liabilities	\$	(23.0)	\$		\$	(23.0)	\$	(23.0)	\$		\$	(23.0)	
Below-market sales contracts	Other liabilities		(205.9)		198.1		(7.8)		(205.9)		182.8		(23.1)	
Total below-market sales contracts		\$	(228.9)	\$	198.1	\$	(30.8)	\$	(228.9)	\$	182.8	\$	(46.1)	

Amortization expense relating to intangible assets was \$0.9 million and \$3.1 million for the three and nine months ended September 30, 2015 and is recognized in *Cost of goods sold and operating expenses* in the Statements of Unaudited Condensed Consolidated Operations. Amortization expense relating to intangible assets was \$2.3 million and \$6.9 million for the comparable periods in 2014. The estimated amortization expense relating to intangible assets for the remainder of this year and each of the five succeeding years is as follows:

	(In M	Aillions)
	Ar	nount
Year Ending December 31,		
2015 (remaining three months)	\$	0.9
2016		3.7
2017		4.2
2018		4.1
2019		3.0
2020		2.5
Total	\$	18.4

The below-market sales contract is classified as a liability and recognized over the term of the underlying contract, which has a remaining life of approximately one year and expires December 31, 2016. For the three and nine months ended September 30, 2015, we recognized \$7.7 million and \$15.4 million, respectively, in *Product revenues* related to the below-market sales contracts. For the three and nine months ended September 30, 2014, we recognized \$7.7 million and \$15.4 million, respectively, in *Product revenues* related to the below-market sales contracts. For the three and nine months ended September 30, 2014, we recognized \$7.7 million and \$15.4 million, respectively, in *Product revenues* related to the below-market sales contracts. The following amounts are estimated to be recognized in *Product revenues* for the remainder of this year and the succeeding fiscal year:

	(In M	(In Millions)				
	Year Ending December					
2015 (remaining three months)	\$	7.7				
2016		23.1				
Total	\$	30.8				

NOTE 13 - DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES

The following table presents the fair value of our derivative instruments and the classification of each in the Statements of Unaudited Condensed Consolidated Financial Position as of September 30, 2015 and December 31, 2014:

	(In Millions)												
	Derivative Assets						Derivative Liabilities						
	September 30, 2015			December 31, 2014			Septembe	2015	December 31, 2014				
Derivative Instrument	Balance Sheet Location	Fair Value		Balance Sheet Location	Fair Value		Balance Sheet Location	Fair Value		Balance Sheet Location		Fair Value	
Derivatives designated as hedging instruments under ASC 815:													
Foreign Exchange Contracts		\$	_		\$	_		\$	_	Other current liabilities	\$	21.6	
Total derivatives designated as hedging instruments under ASC 815		\$	_		\$	_		\$	_		\$	21.6	
Derivatives not designated as hedging instruments under ASC 815:													
Foreign Exchange Contracts		\$	_		\$	_		\$	_	Other current liabilities	\$	9.9	
Customer Supply Agreement	Other current assets		9.8	Other current assets		63.2			_			_	
Provisional Pricing Arrangements	Other current assets		0.6			_	Other current liabilities		0.8	Other current liabilities		9.5	
Total derivatives not designated as hedging instruments under ASC 815		\$	10.4		\$	63.2		\$	0.8		\$	19.4	
Total derivatives		\$	10.4		\$	63.2		\$	0.8		\$	41.0	

Derivatives Designated as Hedging Instruments

Cash Flow Hedges

Australian Dollar Foreign Exchange Contracts

We are subject to changes in foreign currency exchange rates as a result of our operations in Australia. With respect to Australia, foreign exchange risk arises from our exposure to fluctuations in foreign currency exchange rates because the functional currency of our Asia Pacific operations is the Australian dollar. Our Asia Pacific operations receive funds in U.S. currency for their iron ore sales.

We were using foreign currency exchange contracts to hedge our foreign currency exposure for a portion of our U.S. dollar sales receipts in our Australian functional currency entities. For our Australian operations, U.S. dollars are converted to Australian dollars at the currency exchange rate in effect during the period the transaction occurred. The primary objective for the use of these instruments was to reduce exposure to changes in currency exchange rates and to protect against undue adverse movement in these exchange rates. These instruments qualify for hedge accounting treatment and are tested for effectiveness at inception and at least once each reporting period. If and when any of our hedge contracts are determined not to be highly effective as hedges, the underlying hedged transaction is no longer likely to occur, or the derivative is terminated, hedge accounting is discontinued. Due to the uncertainty of 2015 hedge exposures, we have suspended entering into new foreign exchange rate contracts. As discussed in NOTE 1 - BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES, we have waived compliance with our current derivative financial instruments and hedging activities policy through December 31, 2015.

As of September 30, 2015, we had no outstanding Australian foreign currency exchange contracts in the form of forward contracts for which we elected hedge accounting. Our one remaining outstanding Australian foreign exchange



rate contract matured in September 2015. This compares with outstanding Australian foreign currency exchange contracts with a notional amount of \$220.0 million as of December 31, 2014.

Changes in fair value of highly effective hedges are recorded as a component of *Accumulated other comprehensive loss* in the Statements of Unaudited Condensed Consolidated Financial Position. Any ineffectiveness is recognized immediately in income. As of September 30, 2015 and 2014, there was no material ineffectiveness recorded for foreign exchange contracts that were classified as cash flow hedges. However, certain Australian hedge contracts were de-designated during the first quarter of 2015 and no longer qualified for hedge accounting treatment. All of these de-designated hedges were settled and were no longer outstanding by March 31, 2015. The de-designated hedges are discussed within the *Derivatives Not Designated as Hedging Instruments* section of this footnote. Amounts recorded as a component of *Accumulated other comprehensive loss* are reclassified into earnings in the same period the forecasted transactions affect earnings. No amounts remain in *Accumulated other comprehensive loss* related to the designated Australian hedge contracts as the last designated and outstanding Australian foreign exchange rate contract matured in September 2015.

The following summarizes the effect of our derivatives designated as cash flow hedging instruments, net of tax in *Accumulated other comprehensive loss* in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015 and 2014:

	(In Millions)											
Derivatives in Cash Flow Hedging	R	Amount of ecognized in O	CI on	Derivatives	Location of Gain (Loss) Reclassified from Accumulated OCI into Earnings	Amount of Gain (Loss) Reclassified from Accumulated OCI into Earnings (Effective Portion) Three Months Ended						
Relationships		(Effective Three Mor			(Effective Portion)							
		Septen					Septen					
	2015		2014				2015		2014			
Australian Dollar Foreign Exchange Contracts (hedge designation)	\$	0.1	\$	(12.6)	Product revenues	\$	(0.1)	\$	1.6			
Australian Dollar Foreign Exchange Contracts (prior to de-designation)		_		_	Product revenues		(4.3)		_			
Canadian Dollar Foreign Exchange Contracts (hedge designation)		_		(7.4)	Cost of goods sold and operating expenses		_		(1.0)			
Total	\$	0.1	\$	(20.0)		\$	(4.4)	\$	0.6			
		Nine Mon Septen				Nine Months Ended September 30,						
		2015		2014			2015		2014			
Australian Dollar Foreign Exchange Contracts (hedge designation)	\$	(2.0)	\$	(3.4)	Product revenues	\$	(7.4)	\$	(11.2)			
Australian Dollar Foreign Exchange Contracts (prior to de-designation)		(4.5)		_	Product revenues		(11.1)		_			
Canadian Dollar Foreign Exchange Contracts (hedge designation)		_		(9.2)	Cost of goods sold and operating expenses		_		(7.1)			
Canadian Dollar Foreign Exchange Contracts (prior to de-designation)		_		_	Cost of goods sold and operating expenses		_		(0.5)			
	\$	(6.5)	\$	(12.6)		\$	(18.5)	\$	(18.8)			

Derivatives Not Designated as Hedging Instruments

Foreign Exchange Contracts

During the first quarter of 2015, in connection with our refinancing initiatives, we discontinued hedge accounting and early-settled certain of our Australian foreign currency exchange contracts associated with Asia Pacific Iron Ore operations. Subsequent to de-designation, no further foreign currency exchange rate contracts were entered into for the Asia Pacific Iron Ore operations. The amounts that were previously recorded as a component of *Accumulated other comprehensive loss* prior to de-designation and remaining in *Accumulated other comprehensive loss* as of de-designation will be reclassified to earnings and a corresponding realized loss will be recognized when the forecasted cash flow occurs. The hedges were de-designated and early-settled at the end of the first quarter of 2015. For the three and nine months ended September 30, 2015, we reclassified losses of \$2.1 million and \$11.8 million from *Accumulated other comprehensive loss* and recorded the amounts as *Product revenues* in the Statements of Unaudited Condensed Consolidated Operations upon the occurrence of the forecasted cash flows associated with each de-designated and early-settled contract. For the nine months ended September 30, 2015, we reclassified losses of \$6.3 million from *Accumulated other comprehensive loss* related to contracts that matured during the year, and recorded the amounts as *Product revenues* in the Statements of Unaudited Condensed Consolidated Operations. As of September 30, 2015, losses of \$0.4 million (net of tax) remain in *Accumulated other comprehensive loss* related to contracts prior to de-designation and early-settlement. We estimate the remaining losses of \$0.4 million (net of tax) will be reclassified to *Product revenues* during the remainder of 2015 upon the occurrence of the related forecasted cash flow hedge contracts prior to de-designation and early-settlement. We estimate the remaining losses of \$0.4 million (net of tax) will be reclassified to *Product revenues* during the remainder of 2015 upon the

During the fourth quarter of 2014, we discontinued hedge accounting for Canadian foreign currency exchange contracts for all outstanding contracts associated with Bloom Lake operations as projected future cash flows were no longer considered probable or reasonably possible, but we continued to hold these instruments as economic hedges to manage currency risk. Our parent company held the Canadian foreign currency exchange contracts and the contracts were unaffected by Bloom Lake General Partner Limited and certain of its affiliates filing under the CCAA on January 27, 2015. Subsequent to de-designation, no further foreign currency exchange contracts were entered into for the Bloom Lake operations. As of September 30, 2015 no de-designated foreign exchange rate contracts remained outstanding. All outstanding Canadian de-designated foreign exchange rate contracts settled by the end of September 2015. As of December 31, 2014, the de-designated outstanding foreign exchange rate contracts had notional amounts of \$183.0 million in the form of forward contracts.

The amounts that were previously recorded as a component of *Accumulated other comprehensive loss* prior to de-designation and remaining in *Accumulated other comprehensive loss* as of December 31, 2014 were reclassified to earnings upon the de-designation of the hedges as the hedges would not be effective prospectively due to the projected future cash flows associated with the hedges no longer being considered probable or reasonably possible. We reclassified losses of \$7.3 million from *Accumulated other comprehensive loss* related to contracts that had not matured during the year, and recorded the amounts as *Cost of goods sold and operating expenses* in the Statements of Unaudited Condensed Consolidated Operations . A corresponding realized gain or loss is recognized in each period until settlement of the related economic hedge during 2015. For the three and nine months ended September 30, 2015, the change in fair value of these de-designated foreign currency exchange contracts resulted in net losses of \$1.1 million and net losses of \$3.6 million, respectively.

We previously discontinued hedge accounting for Canadian foreign currency exchange contracts for all outstanding contracts associated with the Wabush operation and the Ferroalloys operating segment as projected future cash flows were no longer considered probable, but we continued to hold these instruments as economic hedges to manage currency risk. Subsequent to de-designation, no further foreign currency exchange contracts were entered into for the Wabush operation or the Ferroalloys operating segment. As of September 30, 2015 and December 31, 2014, there were no outstanding de-designated foreign currency exchange rate contracts as all remaining de-designated foreign exchange contracts matured during the second quarter of 2014.

Prior to the maturation of the contracts and as a result of discontinued hedge accounting, the instruments were prospectively adjusted to fair value each reporting period through *Cost of goods sold and operating expenses* in the Statements of Unaudited Condensed Consolidated Operations . For the nine months ended September 30, 2014, the change in fair value of our de-designated foreign currency exchange contracts resulted in net losses of \$3.3 million. For the three months ended September 30, 2014, there were no changes in fair value of our de-designated foreign exchange contracts as all the remaining contracts had matured during the second quarter of 2014. The amounts that were previously recorded as a component of *Accumulated other comprehensive loss* prior to de-designation were reclassified to earnings and a corresponding realized gain or loss was recognized when the forecasted cash flow occurred. For the nine months ended September 30, 2014, we reclassified losses of \$0.5 million from *Accumulated other comprehensive loss* related to contracts that matured during the period, and recorded the amounts as *Cost of goods sold and operating expenses* in the Statements of Unaudited Condensed Consolidated Operations . For the three months ended September 30, 2014, there were no amounts reclassified from *Accumulated other comprehensive loss* related to contracts that matured during the period as all the remaining contracts had matured during the second quarter of 2014 and as of the period ended June 30, 2014, no gains or losses remained in *Accumulated other comprehensive loss* related to the contracts that matured during the geriod as all the remaining contracts had matured during the second quarter of 2014 and as of the period ended June 30, 2014, no gains or losses remained in *Accumulated other comprehensive loss* related to the effective cash flow hedge contracts prior to de-designation.

Fair Value Hedges

Interest Rate Hedges

Our fixed-to-variable interest rate swap derivative instruments, with a notional amount of \$250.0 million, were de-designated and settled during August 2014. Prior to settlement, the derivatives were designated and qualified as fair value hedges. The objective of the hedges was to offset changes in the fair value of our debt instruments associated with fluctuations in the benchmark LIBOR interest rate as part of our risk management strategy.

Prior to de-designation and settlement, when the interest rate swap derivative instruments were designated and qualified as fair-value hedges, the gain or loss on the hedge instrument as well as the offsetting loss or gain on the hedged item attributable to the hedged risk were recognized in net income. We included the gain or loss on the derivative instrument and the offsetting loss or gain on the hedged item in *Other non-operating income (expense)*. The net gains recognized in *Other non-operating income (expense)* for the three and nine months ended. September 30, 2014 was \$0.1 million and \$0.3 million, respectively.

Customer Supply Agreements

Most of our U.S. Iron Ore long-term supply agreements are comprised of a base price with annual price adjustment factors. The base price is the primary component of the purchase price for each contract. The indexed price adjustment factors are integral to the iron ore supply contracts and vary based on the agreement, but typically include adjustments based upon changes in the Platts 62 percent Fe fines spot price and/or international pellet prices and changes in specified Producer Price Indices, including those for industrial commodities, energy and steel. The pricing adjustments generally operate in the same manner, with each factor typically comprising a portion of the price adjustment, although the weighting of each factor varies based upon the specific terms of each agreement. In most cases, these adjustment factors have not been finalized at the time our product is sold. In these cases, we historically have estimated the adjustment factors at each reporting period based upon the best third-party information available. The estimates are then adjustment factors share the same economic characteristics and risks as the host contract and are integral to the host contract as inflation adjustments; accordingly, they have not been separately valued as derivative instruments. Certain of our term supply agreements contain price collars, which typically limit the percentage increase or decrease in prices for our products during any given year.

A certain supply agreement with one U.S. Iron Ore customer provides for supplemental revenue or refunds to the customer based on the customer's average annual steel pricing at the time the product is consumed in the customer's blast furnace. The supplemental pricing is characterized as a freestanding derivative and is required to be accounted for separately once the product is shipped. The derivative instrument, which is finalized based on a future price, is adjusted to fair value as a revenue adjustment each reporting period until the pellets are consumed and the amounts are settled.

We recognized \$11.6 million and \$22.1 million as *Product revenues* in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015, respectively, related to the supplemental payments. This compares with *Product revenues* of \$62.6 million and \$124.6 million for the comparable periods in 2014. *Derivative assets*, representing the fair value of the pricing factors, were \$9.8 million and \$63.2 million in the September 30, 2015 and December 31, 2014 Statements of Unaudited Condensed Consolidated Financial Position, respectively.

Provisional Pricing Arrangements

Certain of our U.S. Iron Ore and Asia Pacific Iron Ore customer supply agreements specify provisional price calculations, where the pricing mechanisms generally are based on market pricing, with the final revenue rate to be based on market inputs at a specified period in time in the future, per the terms of the supply agreements. U.S. Iron Ore sales revenue is primarily recognized when cash is received. For U.S. Iron Ore sales, the difference between the provisionally agreed-upon price and the estimated final revenue rate is characterized as a freestanding derivative and must be accounted for separately once the provisional revenue has been recognized. Asia Pacific Iron Ore sales revenue is initially recorded at the provisionally agreed-upon price with the pricing provision embedded in the receivable. The pricing provision is an embedded derivative that must be bifurcated and accounted for separately from the receivable. Subsequently, the derivative instruments for both U.S. Iron Ore and Asia Pacific Iron Ore are adjusted to fair value through Product revenues each reporting period based upon current market data and forward-looking estimates provided by management until the final revenue rate is determined. At September 30, 2015, we recorded \$0.6 million as Other current assets related to our estimate of the final revenue rate with our Asia Pacific Iron Ore customers. At December 31, 2014, we recorded no Other current assets related to our estimate of the final revenue rate with any of our customers. At September 30, 2015 and December 31, 2014, we recorded \$0.8 million and \$9.5 million, respectively, as Other current liabilities in the Statements of Unaudited Condensed Consolidated Financial Position related to our estimate of the final revenue rate with our U.S. Iron Ore and Asia Pacific Iron Ore customers. These amounts represent the difference between the provisional price agreed upon with our customers based on the supply agreement terms and our estimate of the final revenue rate based on the price calculations established in the supply agreements. As a result, we recognized a net \$7.6 million increase and a net \$0.2 million decrease in Product revenues in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015 related to these arrangements. This compares with a net \$2.3 million increase and a net \$17.9 million decrease in Product revenues for the comparable periods in 2014.

The following summarizes the effect of our derivatives that are not designated as hedging instruments in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015 and 2014:

	(In Millions)								
Derivatives Not Designated as Hedging Instruments	Location of Gain (Loss) Recognized in Income on Derivative	Ar	nount of Ga	in (L	.oss) Recog	nized	d in Income	on D	erivative
			Three Mon Septerr				Nine Mon Septen		
			2015		2014		2015		2014
Foreign Exchange Contracts	Other non-operating income (expense) (1)	\$	(1.1)	\$	_	\$	(3.6)	\$	(3.3)
Foreign Exchange Contracts	Product revenues		(2.1)				(11.8)		_
Commodity Contracts	Cost of goods sold and operating expenses		_		_		(3.4)		—
Customer Supply Agreement	Product revenues		11.6		62.6		22.1		124.6
Provisional Pricing Arrangements	Product revenues		7.6		2.3		(0.2)		(17.9)
		\$	16.0	\$	64.9	\$	3.1	\$	103.4

⁽¹⁾ At September 30, 2014, the location of the Gain (Loss) Recognized in Income on Derivative for Foreign Exchange Contracts was *Cost of goods sold and operating expenses.*

Refer to NOTE 6 - FAIR VALUE MEASUREMENTS for additional information.

NOTE 14 - DISCONTINUED OPERATIONS

The information below sets forth selected financial information related to operating results of our businesses classified as discontinued operations. While the reclassification of revenues and expenses related to discontinued operations from prior periods have no impact upon previously reported net income, the Statements of Unaudited Condensed Consolidated Operations present the revenues and expenses that were reclassified from the specified line items to discontinued operations and the Statements of Unaudited Condensed Consolidated Consolidated Financial Position present

the assets and liabilities that were reclassified from the specified line items to assets and liabilities of discontinued operations.

The chart below provides an asset group breakout for each financial statement line impacted by discontinued operations.

					Canadian Op	erations				
		А	North merican Coal	Eastern Canadian Iron Ore		Other		— Total Canadian Operations		Total of Discontinued Operations
atements of Unaudited Condensed Consolida	ted Operations	_								
Loss from Discontinued Operations, net of tax	QTD September 30, 2015	\$	(29.8)	\$	(14.1) \$; _	\$	(14.1)	\$	(43.9
Loss from Discontinued Operations, net of tax	QTD September 30, 2014	\$	(579.7)	\$	(5,782.5) \$	6 (250.8)\$	(6,033.3)	\$	(6,613.0
Loss from Discontinued Operations, net of tax	YTD September 30, 2015	\$	(137.0)	\$	(731.9) \$	6 (0.1)\$	(732.0)	\$	(869.0
Loss from Discontinued Operations, net of tax	YTD September 30, 2014	\$	(643.6)	\$	(5,930.4) \$	6 (255.8)\$	(6,186.2)	\$	(6,829.8
atements of Unaudited Condensed Consolida	ted Financial Position									
Short-term assets of discontinued operations	As of September 30, 2015	\$	141.4	\$	_ \$; _	\$	_	\$	141.4
Long-term assets of discontinued operations	As of September 30, 2015	\$	_	\$	_ \$; _	\$	_	\$	_
Short-term liabilities of discontinued operations	As of September 30, 2015	\$	182.2	\$	_ \$; _	\$	_	\$	182.
Long-term liabilities of discontinued operations	As of September 30, 2015	\$	_	\$	- 4	; _	\$	_	\$	-
Short-term assets of discontinued operations	As of December 31, 2014	\$	143.8	\$	183.5 \$	3.3	\$	186.8	\$	330.
Long-term assets of discontinued operations	As of December 31, 2014	\$	130.4	\$	256.0 \$	6 13.7	\$	269.7	\$	400.
Short-term liabilities of discontinued operations	As of December 31, 2014	\$	81.3	\$	316.3 \$	3.0	\$	319.3	\$	400.
Long-term liabilities of discontinued operations	As of December 31, 2014	\$	125.9	\$	304.6 \$	5.6	\$	310.2	\$	436.
on-Cash Operating and Investing Activities										
Depreciation, depletion and amortization:	YTD September 30, 2015	\$	3.2	\$	_ \$; _	\$	_	\$	3.
Purchase of property, plant and equipment	YTD September 30, 2015	\$	13.1	\$	- \$; _	\$	_	\$	13
Impairment of goodwill and other long-lived assets	YTD September 30, 2015	\$	73.4	\$	- \$; _	\$	_	\$	73
Depreciation, depletion and amortization:	YTD September 30, 2014	\$	92.1	\$	126.4 \$	6 0.3	\$	126.7	\$	218.
Purchase of property, plant and equipment	YTD September 30, 2014	\$	25.8	\$	160.9 \$	s _	\$	160.9	\$	186.
mpairment of goodwill and other long-lived assets	YTD September 30, 2014	\$	_	\$	6,307.3 \$	5 259.5	\$	6,566.8	\$	6,566

North American Coal Operations

Background

As we continue to refine our strategy to one that focuses on strengthening our U.S. Iron Ore operations, management determined as of March 31, 2015 that our North American Coal operating segment met the criteria to be classified as held for sale under ASC 205 - Presentation of Financial Statements and continues to meet the criteria as of September 30, 2015. As such, all current and historical North American Coal operating segment results are included in our financial statement and classified within discontinued operations. Consistent with our strategy to extract maximum value from our current assets, we plan to sell the North American Coal assets within the next twelve months. In the first quarter of 2015, as part of the held for sale classification assigned to North American Coal, an impairment of \$73.4 million was recorded. The impairment charge was to reduce the assets to their estimated fair value which was determined based on potential sales scenarios. No further impairment was recorded in the second or third quarters of 2015.

Loss on Discontinued Operations

Our planned sale of the Oak Grove and Pinnacle mine assets represents a strategic shift in our business. For this reason, our previously reported North American Coal operating segment results for all periods, prior to the March 31, 2015 held for sale determination, are classified as discontinued operations. This includes our CLCC assets, which were sold during the fourth quarter of 2014.

	(In Millions)											
	Three Months Ended September 30,					Nine Mon Septen						
Loss from Discontinued Operations		2015		2014		2015		2014				
Revenues from product sales and services	\$	78.8	\$	170.5	\$	338.1	\$	515.8				
Cost of goods sold and operating expenses		(102.9)		(194.7)		(377.2)		(641.2)				
Sales margin		(24.1)		(24.2)		(39.1)		(125.4)				
Other operating expense		(7.4)		(5.6)		(25.7)		(15.2)				
Other expense		(0.4)		(0.9)		(1.4)		(1.8)				
Loss from discontinued operations before income taxes		(31.9)		(30.7)		(66.2)		(142.4)				
Impairment of long-lived assets		_		(827.8)		(73.4)		(827.8)				
Income tax benefit		2.1		278.8		2.6		326.6				
Loss from discontinued operations, net of tax	\$	(29.8)	\$	(579.7)	\$	(137.0)	\$	(643.6)				

Items Measured at Fair Value on a Non-Recurring Basis

The following table presents information about the impairment charge on non-financial assets that was measured on a fair value basis at March 31, 2015 for the North American Coal operations. There were no financial and non-financial assets and liabilities that were measured on a non-recurring fair value basis at September 30, 2015 for the North American Coal operations. The table also indicates the fair value hierarchy of the valuation techniques used to determine such fair value.

				(lı	n Mill	ions)						
	March 31, 2015											
Description	Quoted Price Active Markets fo Identical Ass Liabilitie (Level 1)	or sets/ s	Obse	ificant Other ervable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)		Total		Total osses		
Assets:												
Other long-lived assets - Property, plant and equipment and Mineral rights: North American Coal operating unit	\$	_	\$	_	\$	20.4	\$	20.4	\$	73.4		
	\$	_	\$		\$	20.4	\$	20.4	\$	73.4		

In the first quarter of 2015, as part of the held for sale classification assigned to North American Coal, an impairment charge of \$73.4 million was recorded. The impairment charge was to reduce the assets to their estimated fair value which was determined based on potential sales scenarios. We determined the fair value and recoverability of our North American Coal operating segment by comparing the estimated fair value of the underlying assets and liabilities to the estimated sales price of the operating segment held for sale. No further impairment was recorded in the second or third quarter of 2015.

Recorded Assets and Liabilities

	(In Millions)								
Assets and Liabilities of Discontinued Operations	Sept	ember 30, 2015		December 31, 2014					
Accounts receivable, net	\$	35.8	\$	44.8					
Inventories		21.4		50.3					
Supplies and other inventories		28.0		28.2					
Other current assets		24.1		20.5					
Property, plant and equipment, net		31.3		94.7					
Other non-current assets		0.8		35.7					
Total assets of discontinued operations	\$	141.4	\$	274.2					
Accounts payable	\$	18.6	\$	22.4					
Accrued liabilities		16.6		27.9					
Other current liabilities		19.7		31.0					
Pension and postemployment benefit liabilities ¹		59.5		55.8					
Environmental and mine closure obligations		35.4		33.9					
Other liabilities		32.4		36.2					
Total liabilities of discontinued operations	\$	182.2	\$	207.2					

¹ This does not include a liability of approximately \$330 million, which is the most recent estimate of Pinnacle and Oak Grove's combined share of the underfunded liability under the UMWA 1974 Pension Plan.

Income Taxes

We have recognized a tax benefit of \$2.1 million and \$2.6 million for the three and nine months ended September 30, 2015, respectively, in *Loss from Discontinued Operations, net of tax*, related to a loss on our North American Coal investments. For the three and nine months ended September 30, 2014, we recognized a tax benefit of \$278.8 million and \$326.6 million, respectively, in *Loss from Discontinued Operations, net of tax*. This benefit is primarily the result of the impairment of long-lived assets in the third quarter of 2014.

Canadian Operations

Background

On November 30, 2013, we suspended indefinitely our Chromite Project in Northern Ontario. The Chromite Project remained suspended throughout 2014 and until final sale in 2015. Our Wabush Scully iron ore mine in Newfoundland and Labrador was idled by the end of the first quarter of 2014 and subsequently began to commence permanent closure in the fourth quarter of 2014. During 2014, we also limited exploration spending on the Labrador Trough South property in Québec. In November 2014, we announced that we were pursuing exit options for our Eastern Canadian Iron Ore operations. In December 2014, iron ore production at the Bloom Lake mine was suspended and the Bloom Lake mine was placed in "care-and-maintenance" mode. Together, the suspension of exploration efforts, shutdown of the Wabush Scully mine and the cessation of operations at our Bloom Lake mine represent a complete curtailment of our Canadian operations.

On January 27, 2015, we announced that the Bloom Lake Group commenced restructuring proceedings (the "Bloom Filing") under the CCAA with the Québec Superior Court (Commercial Division) in Montreal (the "Court"). At that time, the Bloom Lake Group was no longer generating revenues and was not able to meet its obligations as they came due. The Bloom Filing addressed the Bloom Lake Group's immediate liquidity issues and permits the Bloom Lake Group to preserve and protect its assets for the benefit of all stakeholders while restructuring and sale options are explored. As part of the CCAA process, the Court approved the appointment of a Monitor and certain other financial advisors.

Additionally, on May 20, 2015, we announced that the Wabush Group commenced restructuring proceedings (the "Wabush Filing") in the Court under the CCAA. As a result of this action, the CCAA protections granted to the Bloom Lake Group were extended to include the Wabush Group to facilitate the reorganization of each of their businesses and operations. The Wabush Group was no longer generating revenues and was not able to meet its obligations as they came due. The inclusion of the Wabush Group in the existing Bloom Filing will facilitate a more comprehensive restructuring and sale process of both the Bloom Lake Group and the Wabush Group which collectively include mine, port and rail assets and will lead to a more effective and streamlined exit from Eastern Canada. The Wabush Filing will also mitigate various legacy related long-term liabilities associated with the Wabush Group. As part of the Wabush Filing, the Court approved the appointment of a Monitor and certain other financial advisors. The Monitor of the Wabush Group is also the Monitor of the Bloom Lake Group.

As a result of the Bloom Filing on January 27, 2015, we no longer have a controlling interest in the Bloom Lake Group. For that reason, we deconsolidated the Bloom Lake Group and certain other wholly-owned subsidiaries effective January 27, 2015, which resulted in a pretax impairment loss on deconsolidation and other charges, totaling \$818.7 million that was recorded in the first quarter of 2015. The pretax loss on deconsolidation includes the derecognition of the carrying amounts of the Bloom Lake Group and certain other wholly-owned subsidiaries assets, liabilities and accumulated other comprehensive loss and the recording of our remaining interests at fair value.

As a result of the Wabush Filing, we deconsolidated certain Wabush Group wholly-owned subsidiaries effective May 20, 2015. The certain whollyowned subsidiaries that were deconsolidated effective May 20, 2015 are Wabush Group entities that were not deconsolidated as part of the deconsolidation effective January 27, 2015 as discussed previously in this section. This deconsolidation, effective May 20, 2015, resulted in a pretax gain on deconsolidation and other charges, totaling \$134.7 million. The pretax gain on deconsolidation includes the derecognition of the carrying amounts of these certain deconsolidated Wabush Group wholly-owned subsidiaries' assets, liabilities and accumulated other comprehensive loss and the adjustment of our remaining interests in the Canadian Entities to fair value.

Subsequent to each of the deconsolidations discussed above, we utilized the cost method to account for our investment in the Bloom Lake Group, Wabush Group and certain other wholly-owned subsidiaries (collectively, the "Canadian Entities"), which has been reflected as zero in our Statements of Unaudited Condensed Consolidated Financial Position as of September 30, 2015 based on the estimated fair value of the Canadian Entities' net assets. Loans to and accounts receivable from the Canadian Entities are recorded at an estimated fair value of \$84.5 million classified as *Other current assets* in the Statements of Unaudited Condensed Consolidated Financial Position as of September 30, 2015.

Loss on Discontinued Operations

Our Canadian exit represents a strategic shift in our business. For this reason, our previously reported Eastern Canadian Iron Ore and Ferroalloys operating segment results for all periods prior to the respective deconsolidations as well as costs to exit are classified as discontinued operations.

			(In Mil	lions)	
		Three Mon Septem	 		Nine Mont Septem	
Loss from Discontinued Operations			2014		2015	2014
Revenues from product sales and services	\$		\$ 148.0	\$	11.3	\$ 480.3
Cost of goods sold and operating expenses		—	(224.7)		(11.1)	(645.2)
Eliminations with continuing operations		—	(27.6)		—	(56.6)
Sales margin		_	(104.3)		0.2	(221.5)
Other operating expense		_	(87.4)		(33.8)	(200.4)
Other expense		—	(1.5)		(1.0)	(4.5)
Loss from discontinued operations before income taxes		_	 (193.2)		(34.6)	 (426.4)
Loss from deconsolidation		(13.4)	_		(697.4)	_
Impairment of long-lived assets		_	(6,566.8)		—	(6,566.8)
Income tax benefit (expense)		(0.7)	726.7		—	807.0
Loss from discontinued operations, net of tax	\$	(14.1)	\$ (6,033.3)	\$	(732.0)	\$ (6,186.2)

Canadian Entities loss from deconsolidation totaled \$13.4 million and \$697.4 million for the three and nine months ended September 30, 2015, respectively, and included the following:

		(In Millio	ons)
		onths Ended mber 30,	Nine Months Ended September 30,
	2	2015	2015
Investment impairment on deconsolidation ¹	\$	(13.9)	\$ (494.3)
Contingent liabilities		0.5	(203.1)
Total loss from deconsolidation	\$	(13.4)	\$ (697.4)

¹ Includes the adjustment to fair value of our remaining interest in the Canadian Entities.

As a result of the deconsolidation we recorded accrued expenses for the estimated probable loss related to claims that may be asserted against us, primarily under guarantees of certain debt arrangements and leases for a loss on deconsolidation of \$203.1 million, for the nine months ended September 30, 2015.

Investments in the Canadian Entities

Cliffs continues to indirectly own a majority of the interest in the Canadian Entities but has deconsolidated those entities because Cliffs no longer has a controlling interest as a result of the Bloom Filing and the Wabush Filing. At the respective date of deconsolidation, January 27, 2015 or May 20, 2015 and subsequently at each reporting period, we adjusted our investment in the Canadian Entities to fair value with a corresponding charge to *Loss from Discontinued Operations, net of tax.* As the estimated amount of the Canadian Entities' liabilities exceeded the estimated fair value of the assets available for distribution to its creditors, the fair value of Cliffs' equity investment is approximately zero.

Amounts Receivable from the Canadian Entities

Prior to the deconsolidations, various Cliffs wholly-owned entities made loans to the Canadian Entities for the purpose of funding its operations and had accounts receivable generated in the ordinary course of business. The loans, corresponding interest and the accounts receivable were considered intercompany transactions and eliminated in our consolidated financial statements. Since the deconsolidations, the loans, associated interest and accounts receivable are considered related party transactions and have been recognized in our consolidated financial statements at their

estimated fair value of \$84.5 million classified as Other current assets in the Statements of Unaudited Condensed Consolidated Financial Position at September 30, 2015.

Contingent Liabilities

Certain liabilities consisting primarily of equipment loans and environmental obligations of the Canadian Entities were secured through corporate guarantees and standby letters of credit. As of September 30, 2015, we have liabilities of \$105.5 million and \$37.4 million, respectively, in our consolidated results, classified as *Other current liabilities* and *Other liabilities* in the Statements of Unaudited Condensed Consolidated Financial Position.

Contingencies

The recorded expenses include an accrual for the estimated probable loss related to claims that may be asserted against us, primarily under guarantees of certain debt arrangements and leases. The beneficiaries of those guarantees may seek damages or other related relief as a result of our exit from Canada. Our probable loss estimate is based on the expectation that claims will be asserted against us and negotiated settlements will be reached, and not on any determination that it is probable we would be found liable were these claims to be litigated. Given the early stage of our exit, the Bloom Filing on January 27, 2015 and the Wabush Filing on May 20, 2015, our estimates involve significant judgment. Our estimates are based on currently available information, an assessment of the validity of certain claims and estimated payments by the Canadian Entities. We are not able to reasonably estimate a range of possible losses in excess of the accrual because there are significant factual and legal issues to be resolved. We believe that it is reasonably possible that future changes to our estimates of loss and the ultimate amount paid on these claims could be material to our results of operations in future periods. Any such losses would be reported in discontinued operations.

Items Measured at Fair Value on a Non-Recurring Basis

The following table presents information about the financial assets and liabilities that were measured on a fair value basis at September 30, 2015 for the Canadian Operations. The table also indicates the fair value hierarchy of the valuation techniques used to determine such fair value.

				(In Mi	llions)						
	September 30, 2015											
Description	Quoted Prices in Active Markets for Significant Other Identical Assets/ Observable Liabilities Inputs (Level 1) (Level 2)		Observable Inputs		Significant Unobservable Inputs (Level 3)		Total		Total .osses			
Assets:												
Loans to and accounts receivables from the Canadian Entities	\$	_	\$	_	\$	84.5	\$	84.5	\$	494.3		
Liabilities:												
Contingent liabilities	\$	—	\$	_	\$	142.4	\$	142.4	\$	203.1		

We determined the fair value and recoverability of our Canadian investments by comparing the estimated fair value of the remaining underlying assets of the Canadian Entities to remaining estimated liabilities. We recorded the contingent liabilities at book value which best approximated fair value.

Outstanding liabilities include accounts payable and other liabilities, forward commitments, unsubordinated related party payables, lease liabilities and other potential claims. Potential claims include an accrual for the estimated probable loss related to claims that may be asserted against the Bloom Lake Group and Wabush Group under certain contracts. Claimants may seek damages or other related relief as a result of the Canadian Entities' exit from Canada. Based on our estimates, the fair value of liabilities exceeds the fair value of assets.

To assess the fair value and recoverability of the amounts receivable from the Canadian Entities, we estimated the fair value of the underlying net assets of the Canadian Entities available for distribution to their creditors in relation to the estimated creditor claims and the priority of those claims.

Our estimates involve significant judgment and are based on currently available information, an assessment of the validity of certain claims and estimated payments made by the Canadian Entities. Our ultimate recovery is subject



to the final liquidation value of the Canadian Entities. Further, the final liquidation value and ultimate recovery of the creditors of the Canadian Entities, including Cliffs Natural Resources and various subsidiaries, may impact our estimates of contingent liability exposure described previously.

Recorded Assets and Liabilities

	(In	Millions)
Assets and Liabilities of Discontinued Operations		ember 31, 2014
Cash and cash equivalents	\$	19.7
Accounts receivable, net		37.9
Inventories		16.3
Supplies and other inventories		48.5
Income tax receivable		20.1
Other current assets		44.3
Property, plant and equipment, net		249.8
Other non-current assets		19.9
Total Assets	\$	456.5
Accounts payable	\$	83.6
Accrued expenses		200.0
Other current liabilities		35.7
Pension and postemployment benefit liabilities		79.8
Environmental and mine closure obligations		56.5
Other liabilities		173.9
Total Liabilities	\$	629.5

DIP Financing

In connection with the Wabush Filing on May 20, 2015, the Court approved an agreement to provide a debtor-in-possession credit facility (the "DIP financing") to the Wabush Group, which provides for borrowings under the facility up to \$10.0 million. As of September 30, 2015, there was \$4.9 million drawn and outstanding under the DIP financing funded by Wabush Iron Co. Limited's parent company, Cliffs Mining Company. The DIP financing is secured by a court-ordered charge over the assets of the Wabush Group.

Income Taxes

We recognized a tax expense of \$0.7 million for three months ended September 30, 2015 in Loss from discontinued operations, net of tax. We recognized no tax benefit or expense for the nine months ended September 30, 2015 in Loss from discontinued operations, net of tax. For the three and nine months ended September 30, 2014, we recognized a tax benefit of \$726.7 million and \$807.0 million, respectively, in Loss from Discontinued Operations, net of tax. This benefit was the result of the impairment of long-lived assets in the third quarter of 2014 offset by the placement of a valuation allowance against the Canadian operations net deferred tax assets. Canadian deferred tax assets relating to both historical and current year net operating losses were included in our equity investment in the Canadian Subsidiaries that has been reduced to zero.

NOTE 15 - CAPITAL STOCK

Dividends

On February 11, 2014, May 13, 2014, September 8, 2014 and November 19, 2014, our Board of Directors declared the quarterly cash dividend of \$17.50 per Preferred Share, which is equivalent to approximately \$0.44 per depositary share. The cash dividend was paid on May 1, 2014, August 1, 2014, November 3, 2014, and February 2, 2015 to our Preferred Shareholders of record as of the close of business on April 15, 2014, July 15, 2014, October 15, 2014 and January 15, 2015, respectively. On March 27, 2015 and July 1, 2015 our Board of Directors declared the quarterly cash dividend of \$17.50 per Preferred Share, which is equivalent to approximately \$0.44 per depositary share. The cash dividend was paid on May 1, 2015 and August 3, 2015 to our shareholders of record as of the close of business on April 15, 2014, July 15, 2014, October 15, 2014 and January 15, 2015, respectively. On March 27, 2015 and July 1, 2015 our Board of Directors declared the quarterly cash dividend of \$17.50 per Preferred Share, which is equivalent to approximately \$0.44 per depositary share. The cash dividend was paid on May 1, 2015 and August 3, 2015 to our shareholders of record as of the close of business on April 15, 2015 and July 15, 2015, respectively. Additionally, on September 10, 2015, our Board of Directors declared the quarterly cash dividend of \$17.50 per Preferred Share, which is equivalent to approximately \$0.44 per depositary share. This cash dividend of \$12.8 million will be paid on November 2, 2015, to our Preferred Shareholders of record as of the close of business on October 15, 2015.

On January 26, 2015, we announced that our Board of Directors had decided to eliminate the quarterly dividend of \$0.15 per share on our common shares. The decision was applicable to the first quarter of 2015 and all subsequent quarters. The elimination of the common share dividend provides us with additional free cash flow of approximately \$92 million annually, which we intend to use for further debt reduction.

During 2014, a cash dividend of \$0.15 per share was paid on March 3, 2014, June 3, 2014, September 2, 2014 and December 1, 2014 to our common shareholders of record as of close of business on February 21, 2014, May 23, 2014, August 15, 2014 and November 15, 2014, respectively.

NOTE 16 - SHAREHOLDERS' EQUITY (DEFICIT)

The following table reflects the changes in shareholders' equity (deficit) attributable to both Cliffs and the noncontrolling interests primarily related to Bloom Lake, Tilden and Empire of which Cliffs owns 82.8 percent, 85 percent and 79 percent, respectively, for the nine months ended September 30, 2015 and September 30, 2014:

		(1	n Millions)		
	 Cliffs areholders' ity (Deficit)		encontrolling erest (Deficit)	Total	Equity (Deficit)
December 31, 2014	\$ (1,431.3)	\$	(303.0)	\$	(1,734.3)
Comprehensive income					
Net loss	(689.0)		(1.5)		(690.5)
Other comprehensive income (loss)	220.7		(9.3)		211.4
Total comprehensive loss	(468.3)		(10.8)		(479.1)
Effect of deconsolidation	_		528.2		528.2
Stock and other incentive plans	6.0		_		6.0
Preferred share dividends	(38.4)		_		(38.4)
Distributions of partnership equity	—		(40.7)		(40.7)
Undistributed losses to noncontrolling interest	_		(1.2)		(1.2)
September 30, 2015	\$ (1,932.0)	\$	172.5	\$	(1,759.5)

		(In Millions)	
	 Cliffs Shareholders' Equity (Deficit)	Noncontrolling Interest (Deficit)	Total Equity (Deficit)
December 31, 2013	\$ 6,069.5	\$ 814.8	\$ 6,884.3
Comprehensive income			
Net loss	(5,939.0)	(1,004.4)	(6,943.4)
Other comprehensive income	11.5	1.6	13.1
Total comprehensive loss	(5,927.5)	 (1,002.8)	 (6,930.3)
Stock and other incentive plans	(3.4)	—	(3.4)
Common and preferred share dividends	(107.9)	_	(107.9)
Undistributed losses to noncontrolling interest	_	(20.0)	(20.0)
September 30, 2014	\$ 30.7	\$ (208.0)	\$ (177.3)



The following table reflects the changes in Accumulated other comprehensive income (loss) related to Cliffs shareholders' equity for September 30, 2015 and September 30, 2014:

						(In Millions)			
	and (Retirem	es in Pension Other Post- ient Benefits, et of tax	er Post- Unrealized Net Gain (t Benefits, (Loss) on Securities, Fo		Unrealized Net (Loss Gain (Loss) on Foreign Currency Instru Translation		Unrealized Gain s) on Derivative Financial ruments, net of tax	 cumulated Other prehensive Income (Loss)	
Balance December 31, 2014	\$	(291.1)	\$	(1.0)	\$	64.4	\$	(18.1)	\$ (245.8)
Other comprehensive income (loss) before reclassifications		9.3		2.8		(14.7)		(7.1)	(9.7)
Net loss (gain) reclassified from accumulated other comprehensive income (loss)		30.3		(2.0)		182.7		6.3	217.3
Balance March 31, 2015	\$	(251.5)	\$	(0.2)	\$	232.4	\$	(18.9)	\$ (38.2)
Other comprehensive income before reclassifications		1.3		1.0		1.2		0.5	 4.0
Net loss (gain) reclassified from accumulated other comprehensive income (loss)		(1.6)		(0.9)		_		7.8	5.3
Balance June 30, 2015	\$	(251.8)	\$	(0.1)	\$	233.6	\$	(10.6)	\$ (28.9)
Other comprehensive income (loss) before reclassifications		(0.7)		0.1		(11.4)		4.8	 (7.2)
Net loss reclassified from accumulated other comprehensive income (loss)		6.6		_		_		4.4	11.0
Balance September 30, 2015	\$	(245.9)	\$	_	\$	222.2	\$	(1.4)	\$ (25.1)

					(In Millions)				
	and Ot Retireme	in Pension her Post- nt Benefits, of tax	Gair	ealized Net (Loss) on rities, net of tax	Gain (Foreign	lized Net Loss) on Currency Inslation	(Loss) Financi	Net Unrealized Gain (Loss) on Derivative Financial Instruments, net of tax		ccumulated Other prehensive Income (Loss)
Balance December 31, 2013	\$	(204.9)	\$	6.2	\$	106.7	\$	(20.9)	\$	(112.9)
Other comprehensive income (loss) before reclassifications		(0.4)		3.8		40.5		(2.3)		41.6
Net loss reclassified from accumulated other comprehensive income (loss)		3.3		0.1		_		12.8		16.2
Balance March 31, 2014	\$	(202.0)	\$	10.1	\$	147.2	\$	(10.4)	\$	(55.1)
Other comprehensive income (loss) before reclassifications		(1.4)		(2.4)		19.7		9.7		25.6
Net loss (gain) reclassified from accumulated other comprehensive income (loss)		4.0		(1.3)		_		6.6		9.3
Balance June 30, 2014	\$	(199.4)	\$	6.4	\$	166.9	\$	5.9	\$	(20.2)
Other comprehensive income (loss) before reclassifications		3.5		1.3		(65.9)		(20.0)		(81.1)
Net loss (gain) reclassified from accumulated other comprehensive income (loss)		7.6		(7.1)		_		(0.6)		(0.1)
Balance September 30, 2014	\$	(188.3)	\$	0.6	\$	101.0	\$	(14.7)	\$	(101.4)

The following table reflects the details about Accumulated other comprehensive income (loss) components related to Cliffs shareholders' equity for the three and nine months ended September 30, 2015:

				(In Mil	lions	s)								
Details about Accumulated Other		Amount Three Mor			Recla	assified into Nine Mon			Affected Line Item in the Statement of					
Comprehensive Income (Loss) Components		Septen				Septer			Unaudited Condensed Consolidated Operations					
		2015		2014		2015		2014						
Amortization of pension and postretirement benefit liability:														
Prior service costs ⁽¹⁾	\$	1.1	\$	1.3	\$	0.5	\$	0.7						
Net actuarial loss ⁽¹⁾		5.6		4.3		19.5		13.9						
Settlements/curtailments ⁽¹⁾		(0.1)		1.7		0.2		2.9						
Effect of deconsolidation (2)		—		—		15.1		_	Loss from Discontinued Operations, net of tax					
		6.6		7.3		35.3		17.5	Total before taxes					
		_		1.6		_		(1.3)	Income tax benefit (expense)					
	\$	6.6	\$	8.9	\$	35.3	\$	16.2	Net of taxes					
Unrealized gain (loss) on marketable securities:														
Sale of marketable securities	\$	—	\$	(9.7)	\$	—	\$	(11.4)	Other non-operating income (expense)					
Impairment		_		(0.3)		(3.2)		(0.3)	Other non-operating income (expense)					
		—		(10.0)		(3.2)		(11.7)	Total before taxes					
		_		2.9		0.3		3.4	Income tax benefit (expense)					
	\$	_	\$	(7.1)	\$	(2.9)	\$	(8.3)	Net of taxes					
Unrealized gain (loss) on foreign currency translation:														
Effect of deconsolidation (3)	\$	_	\$	_	\$	182.7	\$	_	Loss from Discontinued Operations, net of tax					
		_		_		_		_	Income tax benefit (expense)					
	\$	_	\$	_	\$	182.7	\$	_	Net of taxes					
							-							
Unrealized gain (loss) on derivative financial instruments:														
Australian dollar foreign exchange	•		¢	(4.6)	•		•	40 7						
contracts	\$	6.3	\$	(1.6)	\$	26.4	\$	16.7	Product revenues					
Canadian dollar foreign exchange contracts				1.5				11.4	Cost of goods sold and operating expenses					
		6.3		(0.1)		26.4		28.1	Total before taxes					
	•	(1.9)	¢	(0.5)	*	(7.9)	¢	(9.3)	Income tax benefit (expense)					
	\$	4.4	\$	(0.6)	\$	18.5	\$	18.8	Net of taxes					
Total Reclassifications for the Period	\$	11.0	\$	1.2	\$	233.6	\$	26.7						

⁽¹⁾ These accumulated other comprehensive income components are included in the computation of net periodic benefit cost. See NOTE 7 - PENSIONS AND OTHER POSTRETIREMENT BENEFITS for further information.

(2) Represents Canadian postretirement benefit liabilities that were deconsolidated. See NOTE 14 - DISCONTINUED OPERATIONS for further information.

(3) Represents Canadian accumulated currency translation adjustments that were deconsolidated. See NOTE 14 - DISCONTINUED OPERATIONS for further information.

NOTE 17 - CASH FLOW INFORMATION

A reconciliation of capital additions to cash paid for capital expenditures for the nine months ended September 30, 2015 and 2014 is as follows:

	 (In Millions) Nine Months Ended September 30,											
	 2015	2014										
Capital additions (1)	\$ 69.0 \$	186.0										
Cash paid for capital expenditures	57.9	233.2										
Difference	\$ 11.1 \$	(47.2)										
Non-cash accruals	\$ 10.4 \$	(57.1)										
Capital leases	0.7	9.9										
Total	\$ 11.1 \$	(47.2)										

⁽¹⁾ Includes capital additions of \$46.6 million and \$22.4 million related to continuing operations and discontinued operations, respectively, for the nine months ended September 30, 2015. Includes capital additions of \$49.0 million and \$137.0 million related to continuing operations and discontinued operations, respectively, for the nine months ended September 30, 2014.

Non-Cash Financing Activities - Declared Dividends

On September 10, 2015, our Board of Directors declared the quarterly cash dividend on our Preferred Shares of \$17.50 per share, which is equivalent to approximately \$0.44 per depositary share, each representing 1/40th of a share of Series A preferred stock. The cash dividend of \$12.8 million will be paid on November 2, 2015 to our preferred shareholders of record as of the close of business on October 15, 2015.

NOTE 18 - RELATED PARTIES

Three of our five U.S. iron ore mines are owned with various joint venture partners that are integrated steel producers or their subsidiaries. We are the manager of each of the mines we co-own and rely on our joint venture partners to make their required capital contributions and to pay for their share of the iron ore pellets that we produce. The joint venture partners are also our customers. The following is a summary of the mine ownership of these iron ore mines at September 30, 2015:

Mine	Cliffs Natural Resources	ArcelorMittal	U.S. Steel Corporation
Empire	79.0%	21.0%	
Tilden	85.0%	—	15.0 %
Hibbing	23.0%	62.3%	14.7 %

ArcelorMittal has a unilateral right to put its interest in the Empire mine to us, but has not exercised this right to date. Furthermore, as part of the 2014 Extension Agreement that was entered into among ArcelorMittal and the Company, which amended certain terms of the Restated Empire Iron Mining Partnership Agreement, certain minimum distributions of the partners' equity amounts are required to be made on a quarterly basis beginning in the first quarter of 2015 and will continue through the first quarter of 2017. During the three and nine months ended September 30, 2015, we recorded distributions of \$9.0 million and \$40.7 million, respectively, to ArcelorMittal under this agreement of which \$31.7 million was paid as of September 30, 2015.

Product revenues from related parties were as follows:

		(In Mi	llions)	
	 Three Mo Septe			Nine Mor Septe	
	2015	2014		2015	2014
Product revenues from related parties	\$ 208.0	\$ 285.2	\$	468.0	\$ 625.4
Total product revenues	542.5	901.9		1,399.9	2,161.7
Related party product revenue as a percent of total product revenue	38.3%	31.6 %		33.4%	28.9%

Amounts due from related parties recorded in *Accounts receivable, net* and *Other current assets,* including trade accounts receivable, a customer supply agreement and provisional pricing arrangements, were \$12.2 million and \$127.6 million at September 30, 2015 and December 31, 2014, respectively. Amounts due to related parties recorded in *Accounts payable* and *Other current liabilities,* including provisional pricing arrangements, were \$10.9 million at September 30, 2015 and amounts including provisional pricing arrangements and liabilities to related parties were \$11.8 million at December 31, 2014.

NOTE 19 - EARNINGS PER SHARE

The following table summarizes the computation of basic and diluted earnings (loss) per share:

	(In M	illioı	ns, Except P	er S	hare Amoun	ts)	
	 Three Mont Septem				Nine Mon Septen		
	 2015		2014		2015		2014
Income (Loss) from Continuing Operations	\$ 49.9	\$	(274.2)	\$	178.5	\$	(113.6)
Loss (Income) from Continuing Operations Attributable to Noncontrolling Interest	4.6		(2.5)		(6.2)		(22.4)
Net Income (Loss) from Continuing Operations Attributable to Cliffs Shareholders	\$ 54.5	\$	(276.7)	\$	172.3	\$	(136.0)
Loss from Discontinued Operations, net of tax	(43.9)		(5,602.9)		(861.3)		(5,803.0)
Net Income (Loss) Attributable to Cliffs Shareholders	\$ 10.6	\$	(5,879.6)	\$	(689.0)	\$	(5,939.0)
Preferred Stock Dividends	(25.6)		(12.8)		(38.4)		(38.4)
Net Loss Attributable to Cliffs Common Shareholders	\$ (15.0)	\$	(5,892.4)	\$	(727.4)	\$	(5,977.4)
Weighted Average Number of Shares:	 						
Basic	153.2		153.1		153.2		153.1
Depositary Shares	_		_		_		_
Employee Stock Plans	—		—		_		_
Diluted	 153.2		153.1		153.2		153.1
Earnings (Loss) per Common Share Attributable to Cliffs Common Shareholders - Basic:							
Continuing operations	\$ 0.19	\$	(1.89)	\$	0.87	\$	(1.14)
Discontinued operations	(0.29)		(36.60)		(5.62)		(37.91)
	\$ (0.10)	\$	(38.49)	\$	(4.75)	\$	(39.05)
Earnings (Loss) per Common Share Attributable to Cliffs Common Shareholders - Diluted:							
Continuing operations	\$ 0.19	\$	(1.89)	\$	0.87	\$	(1.14)
Discontinued operations	(0.29)		(36.60)		(5.62)		(37.91)
	\$ (0.10)	\$	(38.49)	\$	(4.75)	s s s s s s s s s s s s s	(39.05)

The three and nine months ended 2015 and 2014 has been calculated to properly reflect the breakout of noncontrolling interest between continuing and discontinued operations during the respective periods. The diluted

earnings per share calculation excludes 25.2 million depositary shares that were anti-dilutive for the three and nine months ended September 30, 2015 and 2014. Additionally, the diluted earnings per share calculation excludes 0.1 million shares and 0.2 million shares for the three and nine months ended September 30, 2015, and 0.5 million shares and 0.9 million shares for the three and nine months ended September 30, 2014, related to equity plan awards that would have been anti-dilutive.

NOTE 20 - COMMITMENTS AND CONTINGENCIES

Contingencies

Litigation

We are currently a party to various claims and legal proceedings incidental to our operations. If management believes that a loss arising from these matters is probable and can reasonably be estimated, we record the amount of the loss, or the minimum estimated liability when the loss is estimated using a range, and no point within the range is more probable than another. As additional information becomes available, any potential liability related to these matters is assessed and the estimates are revised, if necessary. Based on currently available information, management believes that the ultimate outcome of these matters, individually and in the aggregate, will not have a material effect on our financial position, results of operations or cash flows. However, litigation is subject to inherent uncertainties, and unfavorable rulings could occur. An unfavorable ruling could include monetary damages, additional funding requirements or an injunction. If an unfavorable ruling were to occur, there exists the possibility of a material impact on the financial position and results of operations of the consolidated financial statements.

NOTE 21 - SUBSEQUENT EVENTS

We have evaluated subsequent events through the date of financial issuance.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Management's Discussion and Analysis of Financial Condition and Results of Operations ("MD&A") is designed to provide a reader of our financial statements with a narrative from the perspective of management on our financial condition, results of operations, liquidity and other factors that may affect our future results. We believe it is important to read our MD&A in conjunction with our Annual Report on Form 10-K for the year ended December 31, 2014 as well as other publicly available information.

Overview

Cliffs Natural Resources Inc. is a leading mining and natural resources company in the United States. We are a major supplier of iron ore pellets to the North American steel industry from the five iron ore mines we currently operate located in Michigan and Minnesota. We also operate the Koolyanobbing iron ore mining complex in Western Australia. Additionally, we produce low-volatile metallurgical coal in the U.S. from our mines located in Alabama and West Virginia. Driven by the core values of safety, social, environmental and capital stewardship, our employees endeavor to provide all stakeholders operating and financial transparency.

The key driver of our business is demand for steelmaking raw materials from U.S. steelmakers. In the first nine months of 2015, the U.S. produced approximately 61 million metric tons of crude steel, or about 5 percent of total global crude steel production. This represents a 9 percent decrease in U.S. crude steel production when compared to the same period in 2014. U.S. total steel capacity utilization was about 73 percent in the first nine months of 2015, which is an approximate 6 percent decrease from the same period in 2014. Additionally, in the first nine months of 2015, China produced approximately 609 million metric tons of crude steel, or approximately 50 percent of total global crude steel production. These figures represent a 2 percent decrease in Chinese crude steel production when compared to the same period in 2014. Through the first nine months of 2015, global crude steel production decreased about 2 percent compared to the same period in 2014.

Throughout the third quarter of 2015, conditions in both the domestic and global steel industries continued to deteriorate as steel mills' utilization rates have not improved, crude steel production has trended downward and prices have weakened. We continue to expect the remainder of this year to be challenging for the steel industry as it contends with slowing growth, overcapacity and increased competition.

In China, we believe growth in steel production will be zero to negative. Despite this, major iron ore producers in Australia and Brazil continue to expand supply to the Chinese market with low-cost iron ore, which has driven the seaborne price to multi-year lows. The global price of iron ore has also been driven by mining cost deflation and a sharp fall in Australian and Brazilian currencies versus the U.S. dollar. As such, we expect seaborne iron ore prices will continue to face downward price pressure unless there are vast structural changes to the supply and demand picture, including increased global demand or significant iron ore capacity cuts. This has not only adversely impacted iron ore producers, but also the global steel industry. We consider that very low cost iron ore pricing has facilitated inexpensive steel exported out of China and into the U.S. market.

The Platts 62 percent Fe fines spot price decreased 39.1 percent to an average price of \$55 per ton for the three months ended September 30, 2015 compared to the third quarter of 2014. In comparison, the year to date Platts 62 percent Fe fines spot pricing also has decreased 43.8 percent to an average price of \$59 per ton during the nine months ended September 30, 2015. These large decreases in Platts 62 percent Fe fines spot price were driven by insufficient growth in Chinese demand to absorb the additional seaborne supply. The spot price volatility impacts our realized revenue rates, particularly in our Asia Pacific Iron Ore business segment because its contracts correlate heavily to world market spot pricing.

In our core U.S. market, we expect industry demand will be supported by a strong automotive sector and improving housing market; however, this support has been partially offset by the continued weakening of the oil and gas sector as well as de-stocking of inventories. The U.S. steel industry is also facing pressure from surging imports as the strength of the U.S. dollar has increased. Management is pleased that major domestic steel producers have filed trade cases and have sought countervailable penalties against what we believe to be unfairly traded imports. We are not pleased with the market response thus far, but believe the situation will gain more traction as preliminary determinations are made by the U.S. Department of Commerce. The preliminary determination is expected from the U.S. Department of Commerce in 2016.

As a result of our long-term contracts, for the three and nine months ended September 30, 2015 when compared to the comparable prior year period, our U.S. Iron Ore revenues experienced a realized revenue rate decrease of 24.0 percent and 22.5 percent, respectively, versus the much higher decreases in Platts 62 percent Fe fines spot price.



Additionally, the first quarter sales tons for U.S. Iron Ore in both 2015 and 2014 include a substantial amount of carry over tonnage from prior year nominations which are priced based on prior year price formulas.

The metallurgical coal market continues to be in an oversupplied position due to continued supply from Australian producers and inconsistent demand for imported coal in China. Australian producers, benefiting from a devaluated local currency, are very competitive in European and South American markets. Reductions in global coal supply over the last 12 months have yet to correct the oversupplied position of the market. The quarterly benchmark price for premium low-volatile hard coking coal between Australian metallurgical coal suppliers and Japanese and Korean consumers decreased 22.5 percent to a third quarter average of \$93 per metric ton in 2015 versus the 2014 third quarter average of \$120 per metric ton. In comparison, the year-to-date quarterly benchmark average price for premium low-volatile hard coking coal decreased 16.6 percent to \$107 per metric ton during the nine months ended September 30, 2015 when compared to the same period in 2014.

For the three and nine months ended September 30, 2015, our consolidated revenues were \$593.2 million and \$1,537.3 million, respectively. There was net income from continuing operations per diluted share of \$0.19 for the three months ended September 30, 2015 and net income from continuing operations per diluted share of \$0.87 for the nine months ended September 30, 2015. This compares with consolidated revenues of \$979.7 million and \$2,342.9 million, respectively, and with net loss from continuing operations per diluted share of \$1.89 and \$1.14, respectively, for the comparable periods in 2014. Net income from continuing operations in the three months ended September 30, 2015 was positively impacted by a \$79.2 million gain on extinguishment of debt. Additionally, results for the three months ended September 30, 2015 were impacted favorably by the decrease in income tax expense of \$87.5 million primarily related to unfavorable events in the third quarter of 2014 including the repeal of the Australian Mineral Resources Rent Tax and the placement of a valuation allowance against current year Australian losses. This favorable impact was offset by lower sales margin which decreased by \$201.1 million in the three months ended September 30, 2015 when compared to the same period of 2014 primarily driven by lower market pricing for our products and decreased sales volume partially offset by cost cutting measures and favorable foreign exchange rates. Net income from continuing operations in the nine months ended September 30, 2015 was positively impacted by a \$392.9 million gain on extinguishment of debt. This was offset by lower sales margin which decreased by \$436.5 million in the nine months ended September 30, 2015 when compared to the same period of 2014 primarily driven by lower market pricing for our products and decreased sales volume partially offset by cost cutting measures and favorable foreign exchange rates. Additionally, results for the nine months ended September 30, 2015 were impacted negatively by the increase in income tax expense of \$48.6 million primarily due to the net increase in the valuation allowance on U.S. deferred tax assets, partially offset by the utilization of net operating losses. Net income in the three and nine months ended September 30. 2014 was impacted primarily by \$303.5 million of long-lived asset impairment and \$73.5 million of goodwill impairment, recorded in the third guarter of 2014.

Strategy

The Company is Focused on our Core U.S. Iron Ore Business

We continue the strategic shift to become a company fully focused on our U.S. Iron Ore business. We are the market-leading iron ore producer in the U.S., supplying differentiated iron ore pellets under long-term contracts, some of which begin to expire in the end of 2016, to the largest North America steel producers. Cliffs has the unique advantage of being a low cost producer of iron ore pellets in the U.S. market. Pricing structures contained in and the long-term supply provided by our existing contracts, along with our low-cost operating profile, positions U.S. Iron Ore as our most stable business. We expect to continue to strengthen our U.S. Iron Ore cost operating profile through continuous operational improvements and disciplined capital allocation policies. Strategically, we continue to develop various entry options for the EAF market. As the EAF steel market continues to grow and evolve in the U.S., there is a potential for iron ore to serve this market through DR-pellets. Near term, we are focused on trial runs under actual operating conditions to confirm what we have already demonstrated in smaller batch trials of DR-pellets. As a market leader in value-added iron ore pellets, we believe this will open up a new opportunity for us to diversify our product mix and add new customers to our U.S. Iron Ore business beyond the traditional blast furnace clientele.

Reviewing All Other Businesses for Either Optimization, Divestiture or Shutdown

We commenced restructuring proceedings for our Eastern Canadian Iron Ore businesses under the CCAA in the first quarter of 2015. During the second quarter of 2015, the CCAA protection granted to the Bloom Lake Group was extended to include the Wabush Group to facilitate the reorganization of each of their businesses and operations. For more information regarding the status of our divestiture of our Eastern Canadian Iron Ore business, see NOTE 14 - DISCONTINUED OPERATIONS for further information. As an extension of our re-focused U.S. Iron Ore strategy, we continue to consider further divestitures of the Asia Pacific Iron Ore and North American Coal businesses. We believe



the assets from these non-core segments have value and will only consummate a transaction where we believe the consideration fairly and adequately represents such value. Asia Pacific Iron Ore is a well-recognized and reliable supplier to steelmakers in Asia. As we consider selling this business, we will continue to operate Asia Pacific Iron Ore with very low total capital expenditures for the remaining life of mine. We are exploring the sale of the remaining North American Coal assets and committed to ensuring an acceptable value can be realized. Management determined as of March 31, 2015 that our North American Coal operating segment met the criteria to be classified as held for sale under *ASC 205 - Presentation of Financial Statements* and continues to meet the criteria as of September 30, 2015. We are focused on limiting capital expenditures while continuing to meet environmental, safety and permission to operate requirements.

Maintaining Discipline on Costs and Capital Spending and Improving our Financial Flexibility

We believe our ability to execute our strategy is dependent on our financial position, balance sheet strength and financial flexibility to manage through current demand for our products and volatility in commodity prices. We have developed a highly disciplined financial and capital expenditure plan with a focus on improving our cost profile and increasing long-term profitability. We resized and streamlined our organization and support functions to better fit our new strategic direction. Our capital allocation plan is focused on strengthening our core U.S. Iron Ore operations to promote greater free cash flow generation.

Recent Developments

On July 29, 2015, we issued a lay-off notice to the employees of United Taconite, the United Steelworkers and state and local government agencies, that we intended to temporarily idle our production at the United Taconite mine as a result of an unexpected reduction in iron ore pellet nominations from our customers during the second quarter. We completed the idling of the United Taconite operation by the end of August. Operations could return to normal if recently filed and forthcoming trade cases were to result in increased pellet nominations from our customers. Conversely, if increased iron ore pellet demand does not materialize during this period, the idled state of production could be for an extended period of time. This temporary idling resulted in reductions in force at the United Taconite mine.

Our labor agreements with the USW at our Tilden, Empire, Hibbing and United Taconite mines were scheduled to expire at 12:01 a.m. on October 1, 2015. Prior to the expiration of these agreements, we agreed with the USW to extend them for thirty (30) days (until 12:01 am on October 31, 2015). Thereafter, either party may terminate the agreements by providing the other party with 168 hours (i.e., seven days) notice. We continue to bargain with the USW in good faith with the expectation that we will be able to reach a mutually acceptable long-term extension of our agreements. At this time, we do not anticipate any type of labor disruption as the USW has committed to "continue working under the current terms and conditions of employment until a tentative agreement is reached."

On October 6, 2015, we announced that, effective October 5, 2015, we terminated our Pellet Sale and Purchase Agreement with Essar Algoma. Our decision was made as a result of Essar Algoma's multiple and material breaches under the agreement. While the agreement has been terminated, we remain open to discussing supplying Essar Algoma with pellets on commercially reasonable terms consistent with a just-in-time iron ore supply arrangement.

On October 29, 2015, we announced that, while the effort to sell the North American Coal mines continues, we are adjusting our operating plans to maximize cash flow while still being able to meet customer demands. The adjusted operating plans include the elimination of capital expenditures, labor and operating costs associated with future mine development, and are focused on mining and selling coal from the longwall panels already developed.

Business Segments

Our Company's primary continuing operations are organized and managed according to product category and geographic location: U.S. Iron Ore and Asia Pacific Iron Ore. As of March 31, 2015, management determined that our North American Coal operating segment met the criteria to be classified as held for sale under *ASC 205 - Presentation of Financial Statements*. As such, all current and historical North American Coal operating segment results are included in our financial statements and classified within discontinued operations. Additionally, as a result of the CCAA filing of the Bloom Lake Group on January 27, 2015 and the Wabush Group on May 20, 2015, we no longer have a controlling interest over the Bloom Lake Group and certain other wholly owned subsidiaries, and we no longer have a controlling interest over the Wabush Group, Wabush Group and certain of each of their wholly owned subsidiaries were previously reported as Eastern Canadian Iron Ore and Other reportable segments. As such, we deconsolidated the Bloom Lake Group and certain other wholly-owned subsidiaries as of January 27, 2015. Additionally, as a result of the Wabush Filing on May 20, 2015, we deconsolidated certain Wabush Group wholly-owned subsidiaries affective May 20, 2015. The wholly-owned subsidiaries deconsolidated effective May 20, 2015. The wholly-owned subsidiaries deconsolidated as part of the deconsolidation effective January 27, 2015. Financial results prior to the respective deconsolidations of the Bloom Lake and Wabush Groups and subsequent expenses directly associated with the Canadian Entities are included in our financial statements and classified within discontinued operations.

Results of Operations – Consolidated

2015 Compared to 2014

The following is a summary of our consolidated results of operations for the three and nine months ended September 30, 2015 and 2014:

		(In Millions)											
			ee Months E September 3		Nine Months Ended September 30,								
	2015			2014	Variance Favorable/ (Unfavorable)			2015		2014		Variance Favorable/ (Unfavorable)	
Revenues from product sales and services	\$	593.2	\$	979.7	\$	(386.5)	\$	1,537.3	\$	2,342.9	\$	(805.6)	
Cost of goods sold and operating expenses		(538.1)		(723.5)		185.4		(1,344.1)		(1,713.2)		369.1	
Sales margin	\$	55.1	\$	256.2	\$	(201.1)	\$	193.2	\$	629.7	\$	(436.5)	
Sales margin %		9.3%		26.2%		(16.9)%		12.6%		26.9%		(14.3)%	

Revenues from Product Sales and Services

Sales revenue for the three and nine months ended September 30, 2015 decreased \$386.5 million and \$805.6 million, respectively, or 39.5 percent and 34.4 percent, respectively, from the comparable periods in 2014. The decrease in sales revenue during the third quarter and the first nine months of 2015 compared to the same periods in 2014 was primarily attributable to the decrease in market pricing for our products including a reduction in the full-year estimate of one customer's hot band steel pricing, together these impacted revenues by \$221.8 million and \$642.5 million for the three and nine months ended September 30, 2015, respectively.

Changes in world market pricing impact our revenues each year. Iron ore revenues decreased \$221.8 million in the third quarter of 2015 compared to the prior-year period primarily due to the decrease in the Platts 62 percent Fe fines spot price, which declined 39.1 percent to an average price of \$55 per ton in the third quarter of 2015, and a decrease in the full-year estimate of hot band steel pricing. The decrease in our realized revenue rates during the third quarter of 2015 compared to the third quarter of 2014 was 24.0 percent and 43.5 percent for our U.S. Iron Ore and Asia Pacific Iron Ore operations, respectively. Additionally, there was a decrease in revenues period-over-period as a result of lower iron ore sales volumes of 1,397 thousand tons or \$135.6 million for the three months ended September 30, 2015.

During the first nine months of 2015, iron ore revenues decreased \$642.5 million compared to the prior-year period and were impacted primarily by the decrease in the Platts 62 percent Fe fines spot price, which declined 43.8 percent to an average price of \$59 per ton in the first nine months of 2015 and the decrease in the full-year estimate of hot band steel pricing. The decrease in our realized revenue rates during the first nine months of 2015 compared to the first nine months of 2014 was 22.5 percent and 48.3 percent for our U.S. Iron Ore and Asia Pacific Iron Ore operations, respectively. Additionally, there was a decrease in revenues period-over-period as a result of lower iron ore sales volumes of 1,137 thousand tons or \$120.5 million for the nine months ended September 30, 2015.

Refer to "Results of Operations - Segment Information" for additional information regarding the specific factors that impacted revenue during the period.

Cost of Goods Sold and Operating Expenses

Cost of goods sold and operating expenses for the three and nine months ended September 30, 2015 were \$538.1 million and \$1,344.1 million, respectively, which represented a decrease of \$185.4 million and \$369.1 million, or 25.6 percent and 21.5 percent, respectively, from the comparable prior-year periods.

Cost of goods sold and operating expenses for the three months ended September 30, 2015 decreased as operational efficiencies and cost cutting efforts across each of our business units has reduced costs for the three months ended September 30, 2015 by \$91.3 million. Also, as a result of favorable foreign exchange rates in the third quarter versus the comparable period in 2014, we realized lower costs of \$34.3 million for our Asia Pacific Iron Ore segment. Additionally, there was a decrease in costs period-over-period as a result of lower iron ore sales volumes of \$93.4 million for the three months ended September 30, 2015. These decreases in cost were partially offset by idle costs of \$33.1 million for the three months ended September 30, 2015 due to the temporary idle of our United Taconite mine which began in the first week of August 2015, the temporary idle of the Empire mine which began on June 26, 2015 and one idled production line at our Northshore mine during 2015.

Cost of goods sold and operating expenses for the nine months ended September 30, 2015 decreased as operational efficiencies and cost cutting efforts across each of our business units has reduced costs for the nine months ended September 30, 2015 by \$261.2 million. Also, as a result of favorable foreign exchange rates in the first nine months of 2015 versus the comparable period in 2014, we realized lower costs of \$74.9 million for our Asia Pacific Iron Ore segment. Additionally, there was a decrease in costs period-over-period as a result of lower iron ore sales volumes of \$77.1 million for the nine months ended September 30, 2015. These decreases in costs were partially offset by incrementally higher idle costs of \$31.4 million due to the temporary idle of our United Taconite mine which began in the first week of August 2015, the temporary idle of the Empire mine which began on June 26, 2015 and one idled production line at our Northshore mine during 2015.

Refer to "Results of Operations – Segment Information" for additional information regarding the specific factors that impacted our operating results during the period.

Other Operating Income (Expense)

The following is a summary of other operating income (expense) for the three and nine months ended September 30, 2015 and 2014:

	(In Millions)												
			ee Months E September 3		d	Nine Months Ended September 30,							
	 2015		2014		Variance Favorable/ (Unfavorable)	2015			2014		Variance Favorable/ (Unfavorable)		
Selling, general and administrative expenses	\$ (22.4)	\$	(49.7)	\$	27.3	\$	(82.2)	\$	(131.1)	\$	48.9		
Impairment of goodwill and other long-lived assets	_		(377.0)		377.0		(3.3)		(378.6)		375.3		
Miscellaneous - net	(3.5)	27.7			(31.2)	19.1			15.7		3.4		
	\$ (25.9)	\$	(399.0)	\$	373.1	\$	(66.4)	\$	(494.0)	\$	427.6		

Selling, general and administrative expenses during the three and nine months ended September 30, 2015 decreased by \$27.3 million and \$48.9 million over the comparable periods in 2014. There were lower severance costs



of \$1.7 million and \$11.7 million during the three and nine months ended September 30, 2015 versus the comparable periods in 2014. As a result of the reduction of the workforce, we have reduced employment costs for the three and nine months ended September 30, 2015 by \$19.4 million and \$27.0 million, respectively. Also, the three months and nine months ended September 30, 2015 were impacted favorably by \$5.5 million and \$9.7 million, respectively, due to a reduction in outside service spending. During the three and nine months ended September 30, 2014, we recorded a goodwill impairment charge of \$73.5 million related to our Asia Pacific Iron Ore reporting unit. Additionally, during the three and nine months ended September 30, 2014, we recorded other long-lived asset impairment charges of \$303.5 million and \$305.1 million, respectively, related to our Asia Pacific Iron Ore reporting units within our *Other* reportable segments.

The following is a summary of Miscellaneous - net for the three and nine months ended September 30, 2015 and 2014:

	(In Millions)														
			ree Months E September 3		ed		Nine Months Ended September 30,								
	Variance Favorable/ 2015 2014 (Unfavorable)			2015		2014		Variance Favorable/ (Unfavorable)							
Foreign exchange remeasurement	\$ 2.4	\$	25.8	\$	(23.4)	\$	15.2	\$	8.4	\$	6.8				
Insurance recoveries	_				—		7.6		_		7.6				
Management and royalty fees	0.9		2.1		(1.2)		4.0		7.3		(3.3)				
Other	(6.8)		(0.2)		(6.6)		(7.7)		_		(7.7)				
	\$ (3.5)	\$	27.7	\$	(31.2)	\$	19.1	\$	15.7	\$	3.4				

For the three months ended September 30, 2015 there was an unfavorable incremental impact of \$23.4 million due to the change in foreign exchange re-measurement driven primarily by lower Australian bank account balances that are denominated in U.S. dollars. Additionally, the unfavorable variance was impacted by the change in foreign exchange re-measurement on short-term intercompany notes, and certain monetary financial assets and liabilities, which are denominated in something other than the functional currency of the entity.

The nine months ended September 30, 2015 was impacted favorably by \$7.6 million of insurance recoveries related to the clean-up of the Pointe Noire oil spill that occurred in September 2013. Additionally, for the nine months ended September 30, 2015 there was a favorable incremental impact of \$6.8 million due to the change in foreign exchange re-measurement on short-term intercompany notes, Australian bank accounts that are denominated in U.S. dollars and certain monetary financial assets and liabilities, which are denominated in something other than the functional currency of the entity. These favorable impacts were partially offset by bad debt expense of \$7.1 million that was recorded in the third quarter of 2015 related to one customer.

Other Income (Expense)

The following is a summary of other income (expense) for the three and nine months ended September 30, 2015 and 2014:

(In Millions)												
				ed		d						
 2015		2014		Variance Favorable/ (Unfavorable)		2015		2014		Variance Favorable/ (Unfavorable)		
\$ (61.7)	\$	(45.8)	\$	(15.9)	\$	(168.2)	\$	(128.3)	\$	(39.9)		
79.2		_		79.2		392.9		_		392.9		
(0.1)		7.7		(7.8)		(3.0)		10.1		(13.1)		
\$ 17.4	\$	(38.1)	\$	55.5	\$	221.7	\$	(118.2)	\$	339.9		
\$	\$ (61.7) 79.2 (0.1)	2015 \$ (61.7) \$ 79.2 (0.1)	2015 2014 \$ (61.7) \$ (45.8) 79.2 (0.1) 7.7	2015 2014 \$ (61.7) \$ (45.8) \$ 79.2 (0.1) 7.7	Image: September 30, 2015 2014 Variance Favorable/ (Unfavorable) \$ (61.7) \$ (45.8) \$ (15.9) 79.2 - 79.2 (0.1) 7.7 (7.8)	Z015 2014 Variance Favorable/ (Unfavorable) \$ (61.7) \$ (45.8) \$ (15.9) \$ 79.2 - 79.2 79.2 79.2 79.2 79.2 10.2 10.2 \$ (0.1) 7.7 (7.8) 10.2 <	Image: September 30, Variance Favorable/ (Unfavorable) 2015 2015 2014 Variance (Unfavorable) 2015 \$ (61.7) \$ (45.8) \$ (15.9) \$ (168.2) 79.2 - 79.2 392.9 (0.1) 7.7 (7.8) (3.0)	Image: September 30, Variance 2015 2014 Variance Favorable/ (Unfavorable) 2015 \$ (61.7) \$ (45.8) \$ (15.9) \$ (168.2) \$ 79.2 - 79.2 392.9 \$ (0.1) 7.7 (7.8) (3.0) \$	Image: September 30, Variance Favorable/ (Unfavorable) 2015 2014 \$ (61.7) \$ (45.8) \$ (15.9) \$ (168.2) \$ (128.3) 79.2 - 79.2 392.9 - (0.1) 7.7 (7.8) (3.0) 10.1	Three Months Ended September 30, Nine Months Ended September 30, 2015 2014 Variance Favorable/ (Unfavorable) 2015 2014 \$ (61.7) \$ (45.8) \$ (15.9) \$ (168.2) \$ (128.3) \$ 79.2 79.2 392.9 10.1 10.1 10.1		

The increase in gain on extinguishment of debt during the three and nine months ended September 30, 2015 compared to the comparable prior-year period is a result of the corporate debt restructuring and debt repurchases of senior notes trading at a discount, as discussed in NOTE 5 - DEBT AND CREDIT FACILITIES.

Interest expense was unfavorably impacted by \$31.4 million and \$62.7 million for the three and nine months ended September 30, 2015, respectively, as we entered into new credit arrangements during the first quarter of 2015, as discussed in NOTE 5 - DEBT AND CREDIT FACILITIES. The unfavorable impact was offset partially by reduced interest expense of \$12.2 million and \$23.3 million for the three and nine months ended September 30, 2015, respectively, due to the extinguishment of certain Senior Notes and the revolving credit agreement during the first quarter of 2015, as discussed in NOTE 5 - DEBT AND CREDIT FACILITIES. Additionally, other non-operating income during the three and nine months ended September 30, 2014 included a \$7.7 million gain on the sale of marketable securities.

Income Taxes

Our effective tax rate is impacted by permanent items, such as depletion and the relative mix of income we earn in various foreign jurisdictions with tax rates that differ from the U.S. statutory rate. It also is affected by discrete items that may occur in any given period, but are not consistent from period to period. The following represents a summary of our tax provision and corresponding effective rates for the three and nine months ended September 30, 2015 and 2014:

				(Ir	n Millio	ons)					
	Т	Months Ende tember 30,	ed		Nine Months Ended September 30,						
	 2015	2014	١	/ariance		2015		2014		Variance	
Income tax benefit (expense)	\$ 3.4	\$ (84.1)	\$	87.5	\$	(169.9)	\$	(121.3)	\$	(48.6)	
Effective tax rate	(7.3)%	(46.5)%		39.2%		48.8%		693.1%		(644.3)%	

A reconciliation of the statutory rate to the effective tax rate for the nine months ended September 30, 2015 is included below. A comparable rate reconciliation for nine months ended 2014 is not provided as our loss for the nine months ended September 30, 2014 exceeded the anticipated ordinary loss for the full year and, therefore, our tax expense recorded was calculated using actual year-to-date amounts rather than an estimated annual effective tax rate:

	(In Millions)					
	 Nine Months Ended September 30,					
	 2015					
Tax at U.S. statutory rate of 35 percent	\$ 121.9	35.0 %				
Increases/(Decreases) due to:						
Percentage depletion	(35.6)	(10.2)				
Impact of foreign operations	1.5	0.4				
Income not subject to tax	(4.2)	(1.2)				
Valuation allowance reversal on net operating loss utilization	(76.7)	(22.0)				
Other items - net	0.4	0.1				
Provision for income tax and effective income tax rate before discrete items	 7.3	2.1				
Discrete Items:						
Prior year adjustments made in current year	3.8	1.1				
Valuation allowance on prior year deferred tax assets	158.5	45.5				
Tax uncertainties	0.3	0.1				
Provision for income tax benefit and effective income tax rate including discrete items	\$ 169.9	48.8 %				

Our tax provision for the nine months ended September 30, 2015 was an expense of \$169.9 million and a 48.8 percent effective tax rate compared with an expense of \$121.3 million for the comparable prior-year period. The increase in the expense from the prior-year period is due primarily to a decrease of favorable permanent items; most notably, the decrease in tax benefit from interest income not subject to tax.



Discrete items for the nine months ended September 30, 2015 resulted in an expense of approximately \$162.6 million. These adjustments relate primarily to the placement of a valuation allowance against U.S. deferred tax assets that were recognized in prior years. Discrete items for the nine months ended September 30, 2014 related primarily to the recording of valuation allowances against existing deferred tax assets as a result of the determination that they would no longer be realizable, the repeal of the Australian Minerals Resources Rent Tax and the finalization of certain domestic and foreign tax returns.

Our 2015 estimated annual effective tax rate before discrete items is 2.1 percent. This estimated annual effective tax rate differs from the U.S. statutory rate of 35 percent primarily due to deductions for percentage depletion in excess of cost depletion related to U.S. operations and foreign taxes and benefits derived from operations outside the U.S., which are taxed at rates lower than the U.S. statutory rate of 35 percent and the reversal of valuation allowances due to the utilization of net operating losses. A comparable annual effective tax rate has not been provided for the nine months ended 2014 as our loss for the nine months ended September 30, 2014 exceeded the anticipated ordinary loss for the full year and, therefore, our tax expense recorded was calculated using actual year-to-date amounts rather than an estimated annual effective tax rate.

Noncontrolling Interest

Noncontrolling interest primarily is comprised of our consolidated, but less-than-wholly owned subsidiary at our Empire mining venture and through the CCAA filing on January 27, 2015, the Bloom Lake operations. The net loss attributable to the noncontrolling interest of the Empire mining venture was \$4.6 million for the three months ended September 30, 2015 and the net income attributable to the noncontrolling interest of the Empire mining venture was \$6.2 million for the nine months ended September 30, 2015. This is compared to net income attributable to the noncontrolling interest of \$2.7 million and \$22.7 million for the three and nine months ended September 30, 2014, respectively. There was no net income or loss attributable to the noncontrolling interest related to Bloom Lake was \$1,010.1 million for the months ended September 30, 2015. The net loss attributable to the noncontrolling interest related to Bloom Lake was \$1,010.1 million for the months ended September 30, 2014. The net loss attributable to the noncontrolling interest related to Bloom Lake was \$1.7 million for the nine months ended September 30, 2014. The net loss attributable to the noncontrolling interest related to Bloom Lake was \$1.7 million for the nine months ended September 30, 2014. The net loss attributable to the noncontrolling interest related to Bloom Lake was \$1.7 million for the nine months ended September 30, 2014. The net loss attributable to the noncontrolling interest related to Bloom Lake was \$1.7 million for the nine months ended September 30, 2015 compared to net loss attributable to the noncontrolling interest of \$1.026.8 million for the nine months ended September 30, 2015 compared to net loss attributable to the noncontrolling interest of \$1.026.8 million for the nine months ended September 30, 2015 compared to net loss attributable to the noncontrolling interest of \$1.026.8 million for the nine months ended September 30, 2015 compared to net loss attributable to the noncontrolling interest of \$1.026.8 million for the n

Results of Operations – Segment Information

We have historically evaluated segment performance based on sales margin, defined as revenues less cost of goods sold, and operating expenses identifiable to each segment. Additionally, beginning in the third quarter of 2014, concurrent with the change in control on July 29, 2014, management began to evaluate segment performance based on EBITDA, defined as net income (loss) before interest, income taxes, depreciation, depletion and amortization, and Adjusted EBITDA, defined as EBITDA excluding certain items such as impairment of goodwill and other long-lived assets, impacts of discontinued operations, extinguishment of debt, severance and contractor termination costs, foreign currency remeasurement, and intersegment corporate allocations of selling, general and administrative costs. Management uses and believes that investors benefit from referring to these measures in evaluating operating and financial results, as well as in planning, forecasting and analyzing future periods as these financial measures approximate the cash flows associated with the operational earnings.

EBITDA and Adjusted EBITDA

	 Three Mor Septer		Nine Months Ended September 30,					
	 2015		2014	 2015		2014		
Net Income (Loss)	\$ 6.0	\$	(6,887.2)	\$ (690.5)	\$	(6,943.4)		
Less:								
Interest expense, net	(62.3)		(47.4)	(170.7)		(134.9)		
Income tax benefit (expense)	4.8		921.4	(167.3)		1,012.3		
Depreciation, depletion and amortization	 (35.6)		(144.0)	 (99.1)		(430.4)		
EBITDA	\$ 99.1	\$	(7,617.2)	\$ (253.4)	\$	(7,390.4)		
Less:								
Impairment of goodwill and other long-lived assets	\$ _	\$	(377.0)	\$ (3.3)	\$	(378.6)		
Impact of discontinued operations	(44.8)		(7,543.0)	(865.9)		(7,737.1)		
Gain on extinguishment of debt	79.2		—	392.9		—		
Severance and contractor termination costs	2.2		(2.6)	(9.3)		(19.3)		
Foreign exchange remeasurement	 2.4		25.8	 15.2		8.4		
Adjusted EBITDA	\$ 60.1	\$	279.6	\$ 217.0	\$	736.2		
EBITDA:								
U.S. Iron Ore	\$ 69.2	\$	241.9	\$ 239.6	\$	538.2		
Asia Pacific Iron Ore	11.1		(302.2)	38.7		(150.8)		
Other	18.8		(7,556.9)	(531.7)		(7,777.8)		
Total EBITDA	\$ 99.1	\$	(7,617.2)	\$ (253.4)	\$	(7,390.4)		
Adjusted EBITDA:								
U.S. Iron Ore	\$ 72.3	\$	249.5	\$ 254.6	\$	559.1		
Asia Pacific Iron Ore	9.7		49.7	32.8		225.5		
Other	(21.9)		(19.6)	(70.4)		(48.4)		
Total Adjusted EBITDA	\$ 60.1	\$	279.6	\$ 217.0	\$	736.2		

EBITDA for the three and nine months ended September 30, 2015 increased by \$7,716.3 million and \$7,137.0 million, respectively, on a consolidated basis from the comparable period in 2014. The period-over-period change was driven primarily by the items detailed above in the Adjusted EBITDA calculation. Adjusted EBITDA decreased by \$219.5 million and \$519.2 million for the three and nine months ended September 30, 2015, respectively, from the comparable periods in 2014. The decrease was primarily attributable to the lower consolidated sales margin. See further detail below for additional information regarding the specific factors that impacted each reportable segments' sales margin during the three and nine months ended September 30, 2015 and 2014.

2015 Compared to 2014

U.S. Iron Ore

The following is a summary of U.S. Iron Ore results for the three months ended September 30, 2015 and 2014:

						(In Millions)							
	Changes due to:													
	 Three Months Ended September 30,				ldle Revenue cost/production Freight an									
	2015		2014	and cost rate		Sa	ales volume		me variance		burse-ment	Tota	al change	
Revenues from product sales and services	\$ 471.0	\$	767.4	\$	(135.6)	\$	(125.6)	\$	_	\$	(35.2)	\$	(296.4)	
Cost of goods sold and operating expenses	(422.3)		(547.9)		39.9		83.6		(33.1)		35.2		125.6	
Sales margin	\$ 48.7	\$	219.5	\$	(95.7)	\$	(42.0)	\$	(33.1)	\$	_	\$	(170.8)	

	Three Mor Septer					
Per Ton Information	 2015		2014	Difference		Percent change
Realized product revenue rate ¹	\$ 76.52	\$	100.70	\$	(24.18)	(24.0)%
Cash production cost	48.99		58.38		(9.39)	(16.1)%
Non-production cash cost	13.85		6.49		7.36	113.4 %
Cost of goods sold and operating expenses rate ¹ (excluding DDA)	 62.84		64.87		(2.03)	(3.1)%
Depreciation, depletion & amortization	4.98		3.78		1.20	31.7 %
Total cost of goods sold and operating expenses rate	 67.82		68.65		(0.83)	(1.2)%
Sales margin	\$ 8.70	\$	32.05	\$	(23.35)	(72.9)%
		_				
Sales tons ² (In thousands)	5,600		6,848			
Production tons ² (In thousands)						
Total	5,716		7,794			
Cliffs' share of total	4,099		5,814			

¹Excludes revenues and expenses related to domestic freight, which are offsetting and have no impact on sales margin. Revenues also exclude venture partner cost reimbursements.

² Tons are long tons (2,240 pounds).

Sales margin for U.S. Iron Ore was \$48.7 million for the three months ended September 30, 2015, compared with sales margin of \$219.5 million for the three months ended September 30, 2014. The decline compared to the prior-year period is attributable to a decrease in revenue of \$296.4 million partially offset by lower cost of goods sold and operating expenses of \$125.6 million. Sales margin per ton decreased 72.9 percent to \$8.70 in the third quarter of 2015 compared to the third quarter of 2014.

Revenue decreased by \$261.2 million, excluding the decrease of \$35.2 million of freight and reimbursements from the prior-year period, predominantly due to:

- The average year-to-date realized product revenue rate declined by \$24.18 per ton or 24.0 percent to \$76.52 per ton in third quarter of 2015, which resulted in a decrease of \$135.6 million. This decline is a result of:
 - Realized revenue rates impacted negatively by \$8 per ton primarily as a result of one major customer contract with a pricing mechanism affected by a reduction in the full-year estimate of their hot band steel pricing;



- Changes in customer pricing negatively affected the realized revenue rate by \$8 per ton driven primarily by the reduction in Platts 62 percent Fe fines spot price and other indices used in the contracts; and
- Realized revenue rates impacted negatively by \$7 per ton related to one customer contract with a reduced average selling price due to a change in the pricing mechanism as prescribed in the current contract which shifted the contract from a fixed rate to a rate impacted by the Platts 62 percent Fe fines spot price, as well as other market rates.
- Lower sales volumes of 1,248 thousand tons or \$125.6 million due to:
 - A lower nomination in 2015 from one customer consistent with their contract, reduced demand from a customer due to the idling of its mill throughout third quarter 2015, the expiration of a contract with one customer at the end of 2014 and fewer export sales.
 - These decreases were partially offset by higher sales to one customer in the third quarter of 2015 due to a spot contract with the customer that began in the fourth quarter of 2014, along with an increased 2015 nomination from one other customer consistent with their contract.

Cost of goods sold and operating expenses in the third quarter of 2015 decreased \$90.4 million, excluding the decrease of \$35.2 million of freight and reimbursements from the same period in the prior-year period, predominantly as a result of:

- · Decreased sales volumes as discussed above that decreased costs by \$83.6 million compared to the prior-year period; and
- Lower costs in the third quarter of 2015 in comparison to the prior-year period primarily driven by the reduction in salaried workforce headcount and
 reduced maintenance and repair costs based on cost reduction initiatives and condition based monitoring along with year-over-year reduction in
 energy rates.
- Partially offset by increased idle costs of \$33.1 million due to the idle of United Taconite mine which began in the first week of August 2015, the idle of the Empire mine which began on June 26, 2015 and one idled production line at our Northshore mine during the third quarter of 2015.

The following is a summary of U.S. Iron Ore results for the nine months ended September 30, 2015 and 2014:

								(In Millions)							
		Changes due to:													
	Nin		nded 0,	September	F	Idle Revenue cost/production Freigh							and		
		2015		2014	an	d cost rate				me variance	reimburse-ment		Total change		
Revenues from product sales and services	\$	1,152.5	\$	1,643.3	\$	(299.7)	\$	(128.3)	\$	_	\$	(62.8)	\$	(490.8)	
Cost of goods sold and operating expenses		(974.8)		(1,181.6)		91.8		83.6		(31.4)		62.8		206.8	
Sales margin	\$	177.7	\$	461.7	\$	(207.9)	\$	(44.7)	\$	(31.4)	\$	_	\$	(284.0)	

Nine Months Ended September

	 30,					
Per Ton Information	2015		2014	D	ifference	Percent change
Realized product revenue rate ¹	\$ 80.85	\$	104.27	\$	(23.42)	(22.5)%
Cash production cost	57.25		65.63		(8.38)	(12.8)%
Non-production cash cost	4.11		(0.08)		4.19	(5,237.5)%
Cost of goods sold and operating expenses rate ¹ (excluding DDA)	 61.36		65.55		(4.19)	(6.4)%
Depreciation, depletion & amortization	5.60		5.79		(0.19)	(3.3)%
Total cost of goods sold and operating expenses rate	 66.96		71.34		(4.38)	(6.1)%
Sales margin	\$ 13.89	\$	32.93	\$	(19.04)	(57.8)%
Sales tons ² (In thousands)	12,791		14,022			
Production tons ² (In thousands)						
Total	20,019		21,528			
Cliffs' share of total	14,978		16,256			

¹Excludes revenues and expenses related to domestic freight, which are offsetting and have no impact on sales margin. Revenues also exclude venture partner cost reimbursements.

² Tons are long tons (2,240 pounds).

Sales margin for U.S. Iron Ore was \$177.7 million for the nine months ended September 30, 2015, compared with sales margin of \$461.7 million for the nine months ended September 30, 2014. The decline compared to the prior-year period is attributable to a decrease in revenue of \$490.8 million partially offset by lower cost of goods sold and operating expenses of \$206.8 million. Sales margin per ton decreased 57.8 percent to \$13.89 in the first nine months of 2015 compared to the first nine months of 2014.

Revenue decreased by \$428.0 million, excluding the decrease of \$62.8 million of freight and reimbursements from the prior-year period, predominantly due to:

- The average year-to-date realized product revenue rate declined by \$23.42 per ton or 22.5 percent to \$80.85 per ton in first nine months of 2015, which resulted in a decrease of \$299.7 million. This decline is a result of:
 - Changes in customer pricing negatively affected the realized revenue rate by \$8 per ton driven primarily by the reduction in Platts 62 percent Fe fines spot price as well as other indices referenced in their contracts;
 - Realized revenue rates impacted negatively by \$7 per ton primarily as a result of one major customer contract with a pricing mechanism
 affected by a reduction in the full-year estimate of their hot band steel pricing; and

- Realized revenue rates impacted negatively by \$7 per ton related to one major customer contract with a reduced average selling price due to a change in the pricing mechanism based on the current contract plus the impact and timing of carryover tons.
- Lower sales volumes of 1,231 thousand tons or \$128.3 million due to:
 - A lower nomination in 2015 from one customer, reduced demand from a customer due to the idling of its mill beginning in March 2015 and the expiration of a contract with one customer at the end of 2014 along with fewer export sales.
 - These decreases were partially offset by higher sales to one customer throughout 2015 due to a contract with the customer that began in the fourth guarter of 2014, along with an increased 2015 nomination from one other customer consistent with their contract.

Cost of goods sold and operating expenses in the first nine months of 2015 decreased \$144.0 million, excluding the decrease of \$62.8 million of freight and reimbursements from the same period in the prior-year, predominantly as a result of:

- Lower costs in the first nine months of 2015 in comparison to the prior-year period primarily driven by the reduction in salaried workforce headcount, along with reduced maintenance and repair costs based on cost reduction initiatives and condition based monitoring and year-over-year reduction in energy rates; and
- Decreased sales volumes as discussed above that decreased costs by \$83.6 million compared to the prior-year period.
- Partially offset by increased idle costs of \$31.4 million due to the idle of United Taconite mine which began in the first week of August 2015, the idle of the Empire mine which began on June 26, 2015 and one idled production line at our Northshore mine during 2015.

Production

Cliffs' share of production in its U.S. Iron Ore segment decreased by 29.5 percent in the third quarter of 2015 when compared to the same period in 2014. Empire mine had a decrease in production of 751 thousand tons related to the idling of Empire production that began on June 26, 2015 and continued throughout the third quarter of 2015. United Taconite mine had a decrease in production of 688 thousand tons due to the idling of United Taconite mine that began the first week of August 2015. There was a decrease in production at Northshore of 397 thousand tons primarily due to running a three furnace operation in the third quarter of 2015 versus a four furnace operation in the third quarter of 2014 and timing of certain maintenance activities.

Cliffs' share of production in its U.S. Iron Ore segment decreased by 7.9 percent in the first nine months of 2015 when compared to the same period in 2014. Empire mine had a decrease in production of 777 thousand tons related to the idling of Empire that began on June 26, 2015 and continued throughout the third quarter of 2015. Empire mine is expected to be back on line by the end of October 2015. United Taconite mine had a decrease in production of 547 thousand tons during the first nine months of 2015 compared to same period in 2014, primarily due to the idling of United Taconite mine that began the first week of August 2015. There was a decrease in production of 294 thousand tons at the Northshore mine during the first nine months of 2015 compared to 2014 when we ran a two furnace operation for the majority of the first quarter and then started up one idled furnace in February and the other in March. The one furnace currently idled at the Northshore pellet plant was idled in January 2015 and is expected to remain idled throughout 2015.

Asia Pacific Iron Ore

The following is a summary of Asia Pacific Iron Ore results for the three months ended September 30, 2015 and 2014:

								(In Millions)						
		Change due to:												
		Three Months Ended September 30,				levenue					Fre	eight and		
		2015		2014		and cost rate		Sales volume		nange rate	reimburse-ment		Tota	al change
Revenues from product sales and services	\$	122.2	\$	212.3	\$	(86.2)	\$	(10.0)	\$	(2.0)	\$	8.1	\$	(90.1)
Cost of goods sold and operating expenses		(115.8)		(203.2)		51.4		9.8		34.3		(8.1)		87.4
Sales margin	\$	6.4	\$	9.1	\$	(34.8)	\$	(0.2)	\$	32.3	\$	_	\$	(2.7)

	Three Mo Septer					
Per Ton Information	 2015	2014	Diff	erence	Percent change	
Realized product revenue rate ¹	\$ 39.00	\$ 69.04	\$	(30.04)	(43.5)%	
Cash production cost	26.87	52.58		(25.71)	(48.9)%	
Non-production cash cost	7.85	(0.22)		8.07	(3,668.2)%	
Cost of goods sold and operating expenses rate (excluding DDA) ¹	34.72	 52.36		(17.64)	(33.7)%	
Depreciation, depletion & amortization	2.08	13.72		(11.64)	(84.8)%	
Total cost of goods sold and operating expenses rate	 36.80	 66.08		(29.28)	(44.3)%	
Sales margin	\$ 2.20	\$ 2.96	\$	(0.76)	(25.7)%	
Sales tons ² (In thousands)	2,926	3,075				
Production tons ² (In thousands)	2,928	2,789				

¹ We began selling a portion of our product on a CFR basis in 2014. As such, the information above excludes revenues and expenses related to domestic freight, which are offsetting and have no impact on sales margin.

² Metric tons (2,205 pounds).

Sales margin for Asia Pacific Iron Ore decreased to \$6.4 million during the three months ended September 30, 2015 compared with \$9.1 million for the same period in 2014 and sales margin per ton decreased 25.7 percent to \$2.20 per ton in the third quarter of 2015 compared to the third quarter of 2014 primarily as a result of decreased pricing as discussed below.

Revenue decreased \$98.2 million in the third quarter of 2015 over the prior-year period, excluding the increase of \$8.1 million of freight and reimbursements, primarily as a result of:

- An overall decrease to the average realized revenue rate, which resulted in a decrease of \$86.2 million, primarily as a result of a decrease in the Platts 62 percent Fe fines spot price to a quarterly average of \$55 per ton from \$90 per ton in the prior-year period; and
- Lower sales volume of 2.9 million tons during the three months ended September 30, 2015 compared with 3.1 million tons during the prior-year period due to prior-year timing of shipments, mainly an October 2014 port maintenance requiring the acceleration of one vessel shipment, resulting in a decrease in revenue of \$10.0 million.

Cost of goods sold and operating expenses in the three months ended September 30, 2015 decreased \$95.5 million, excluding the increases of \$8.1 million of freight and reimbursements, compared to the same period in 2014 primarily as a result of:



- A reduction in depreciation, amortization and depletion expense of \$36.1 million primarily due to the long-lived asset impairments taken during the second half of 2014 and reduced mining costs of \$24.8 million mainly due to decreased mining volumes and lower headcount;
- Favorable foreign exchange rate variances of \$34.3 million or \$12 per ton; and
- Lower sales volumes, as discussed above, that resulted in decreased costs of \$9.8 million compared to the same period in the prior year.

The following is a summary of Asia Pacific Iron Ore results for the nine months ended September 30, 2015 and 2014:

		(In Millions)												
		Change due to:												
	Nine Months Ended September 30,				F	Revenue					Freight and			Total
		2015		2014	and	d cost rate	Sales volume		Exchange rate		reimburse-ment		c	change
Revenues from product sales and services	\$	384.8	\$	699.6	\$	(342.8)	\$	7.8	\$	1.3	\$	18.9	\$	(314.8)
Cost of goods sold and operating expenses		(369.3)		(588.2)		169.4		(6.5)		74.9		(18.9)		218.9
Sales margin	\$	15.5	\$	111.4	\$	(173.4)	\$	1.3	\$	76.2	\$	_	\$	(95.9)

	Nine Mo Septe	 			
Per Ton Information	 2015	2014	Diff	erence	Percent change
Realized product revenue rate ¹	\$ 42.01	\$ 81.20	\$	(39.19)	(48.3)%
Cash production cost	32.62	51.59		(18.97)	(36.8)%
Non-production cash cost	5.42	2.33		3.09	132.6 %
Cost of goods sold and operating expenses rate (excluding DDA) ¹	 38.04	 53.92		(15.88)	(29.5)%
Depreciation, depletion & amortization	2.19	14.35		(12.16)	(84.7)%
Total cost of goods sold and operating expenses rate	 40.23	 68.27		(28.04)	(41.1)%
Sales margin	\$ 1.78	\$ 12.93	\$	(11.15)	(86.2)%
Sales tons ² (In thousands)	8,710	8,616			
Production tons ² (In thousands)	8,655	8,310			

¹ We began selling a portion of our product on a CFR basis in 2014. As such, the information above excludes revenues and expenses related to domestic freight, which are offsetting and have no impact on sales margin.

² Metric tons (2,205 pounds).

Sales margin for Asia Pacific Iron Ore decreased to \$15.5 million during the nine months ended September 30, 2015 compared with \$111.4 million for the same period in 2014 and sales margin per ton decreased 86.2 percent to \$1.78 per ton in the first nine months of 2015 compared to the first nine months of 2014 primarily as a result of decreased pricing as discussed below.

Revenue decreased \$333.7 million in the first nine months of 2015 over the prior-year period, excluding the increase of \$18.9 million of freight and reimbursements, primarily as a result of:

- An overall decrease to the average realized revenue rate, which resulted in a decrease of \$342.8 million, primarily as a result of a decrease in the Platts 62 percent Fe fines spot price to a full-year average of \$59 per ton from \$104 per ton in the prior-year period; and
- Partially offset by the higher sales volume of 8.7 million tons during the nine months ended September 30, 2015 compared with 8.6 million tons
 during the prior-year period resulting in an increase in revenue of \$7.8 million. The increase in sales volume was primarily due to more consistent
 rail deliveries, a more ratable full-year delivery schedule and consistently larger vessel loadings.

Cost of goods sold and operating expenses in the nine months ended September 30, 2015 decreased \$237.8 million, excluding the increases of \$18.9 million of freight and reimbursements, compared to the same period in 2014 primarily as a result of:

- A reduction in depreciation, amortization and depletion expense of \$104.5 million primarily due to the long-lived asset impairments taken during the second half of 2014 and reduced mining costs of \$62.6 million mainly due to decreased mining and hauling volumes and increases in productivity related to maintenance, hauling and train loading, and lower headcount; and
- Favorable foreign exchange rate variances of \$74.9 million or \$9 per ton.
- These decreases were offset partially by higher sales volumes, as discussed above, that resulted in increased costs of \$6.5 million compared to the same period in the prior year.

Production

Production at Asia Pacific Iron Ore during the three and nine months ended September 30, 2015 remained consistent when compared to the same periods in 2014 with a slight increase of 139 thousand production tons and 345 thousand production tons or 5.0 percent and 4.2 percent, respectively. The increase in production tons compared to the prior-year periods is mainly attributable to increased rail capacity.

Liquidity, Cash Flows and Capital Resources

Our primary sources of liquidity are cash generated from our operating and financing activities. Our capital allocation process is focused on prioritizing all potential uses of future cash flows. We are focused on the preservation of liquidity in our business through the maximization of cash generation of our operations as well as reductions of any discretionary operating expenses, capital investment and selling, general and administrative expenses. These efforts are critical in light of the continued weakened market conditions as we continue to face the challenges and uncertainties arising from the reduced demand for our products and volatility in commodity prices. If demand for our products and pricing deteriorates further for a continued period of time we would have reduced financial flexibility in the future.

Based on current mine plans and subject to future iron ore and coal prices and supply and demand, we expect our budgeted capital expenditures, preferred dividends and other cash requirements during the next 12 months to exceed our estimated operating cash flows. Although we expect our cash flows from operating activities to be exceeded by our capital expenditures, dividends and required financing obligations during the next 12 months, we maintain adequate liquidity through the cash on our balance sheet and the availability provided by our ABL Facility to fund our normal business operations. Based on current market conditions, we expect to be able to fund our requirements for at least the next 12 months.

Refer to "Outlook" for additional guidance regarding expected future results, including projections on pricing, sales volume and production.

The following discussion summarizes the significant activities impacting our cash flows during the nine months ended September 30, 2015 and 2014 as well as known expected impacts to our future cash flows over the next 12 months. Refer to the Statements of Unaudited Condensed Consolidated Cash Flows for additional information.

Operating Activities

Net cash used by operating activities was \$59.5 million for the nine months ended September 30, 2015, compared to net cash provided by operating activities of \$104.0 million for the same period in 2014. The decrease in operating cash flows in the first nine months of 2015 was primarily due to lower operating results previously discussed.

In our core U.S. market, we continue to expect the remainder of this year to be a challenging one for the steel industry as it contends with slowing growth, overcapacity and increased competition. Throughout the first nine months of 2015, conditions in both the domestic and global steel industries have continued to deteriorate as steel mills' utilization rates have not improved, crude steel production has trended downward and prices have weakened. The U.S. steel industry is also facing pressure from surging imports as the strength of the U.S. dollar has increased. Management is pleased that major domestic steel producers have filed trade cases and sought countervailable penalties against what we believe to be unfairly traded imports. We are not pleased with the market response thus far, but believe the situation will gain more traction as preliminary determinations are made by the U.S. Department of Commerce. In China, we believe growth in steel production will be zero to negative. Despite this, major iron ore producers in Australia and Brazil continue to expand supply to the Chinese market with low-cost iron ore, which has driven the seaborne price to multi-year lows. The global price of iron ore has also been driven by mining cost deflation and a sharp fall in Australian and



Brazilian currencies versus the U.S. dollar. As such, we expect seaborne iron ore prices will continue to face downward price pressure unless there are vast structural changes to the supply/demand picture, including increased global demand or significant iron ore capacity cuts. This has not only adversely impacted iron ore producers, but also the global steel industry. We consider that very low cost iron ore pricing has facilitated inexpensive steel exported out of China and into the U.S. market.

We believe we have sufficient capital resources to support our operations and other financial obligations through cash generated from operations, our financing arrangements and our efficient tax structure that allows us to repatriate cash from our foreign operations, if necessary. Our U.S. cash and cash equivalents balance at September 30, 2015 was \$235.8 million, or approximately 87.3 percent of our consolidated total cash and cash equivalents balance of \$270.2 million. Furthermore, historically we have been able to raise additional capital through private financings and public debt and equity offerings, the bulk of which, to date, have been U.S.-based.

Investing Activities

Net cash used by investing activities was \$57.2 million for the nine months ended September 30, 2015, compared with \$207.9 million for the comparable period in 2014.

We spent approximately \$58 million and \$194 million globally on expenditures related to sustaining capital during the nine months ended September 30, 2015 and 2014, respectively. Sustaining capital spend includes infrastructure, mobile equipment, environmental, safety, fixed equipment, product quality and health.

Additionally, for the nine months ended September 30, 2014, we had capital expenditures at Bloom Lake mine related to expansion projects of \$35.5 million.

In alignment with our strategy to focus on allocating capital among key priorities related to liquidity management and business investment, we anticipate total cash used for full-year 2015 capital expenditures to be \$85 million to \$95 million, including North American Coal and assumes no additional asset divestitures.

Financing Activities

Net cash provided by financing activities in the first nine months of 2015 was \$98.2 million, compared to \$17.4 million for the comparable period in 2014. Net cash provided by financing activities included the issuance of First Lien Notes, which resulted in proceeds of \$503.5 million which were offset partially by the repurchase of senior notes of \$225.9 million and debt issuance costs of \$33.6 million. Net cash provided by financing activities in the first nine months of 2014 included \$213.4 million of net borrowings under the former revolving credit and uncommitted facilities.

Offsetting net cash provided by financing activities in the first nine months of 2015 and 2014 were dividend distributions of \$38.4 million and \$107.9 million, respectively. On September 10, 2015, our Board of Directors declared the quarterly cash dividend on our Preferred Shares of \$17.50 per share, which is equivalent to approximately \$0.44 per depositary share, each representing 1/40th of a Preferred Share. The cash dividend of \$12.8 million will be paid on November 2, 2015 to our preferred shareholders of record as of the close of business on October 15, 2015. The last cash dividend is anticipated to be paid to preferred shareholders on February 1, 2016, however, the determination to pay this dividend is solely in the discretion of our Board of Directors and will depend on business conditions, our financial condition, earnings and liquidity and other factors at the time. Our Preferred Shares will convert automatically to common shares on the mandatory conversion date, which is also on February 1, 2016. Additionally, net cash used by financing activities included the repayment of Canadian equipment loans of \$36.9 million for the nine months ended September 30, 2015 and 2014, respectively. We anticipate that the remaining balance of the Canadian equipment loans that were guaranteed by the Company of approximately \$106 million will be re-paid within the next 12 months. We also had distributions of partnership equity of \$31.7 million for the nine months ended September 30, 2015 and we anticipate approximately \$40 million in partnership equity will be distributed within the next 12 months.



Capital Resources

We expect to fund our business obligations from available cash, operations and existing borrowing arrangements. We also may pursue other funding strategies in the capital and/or bond markets to strengthen our liquidity. The following represents a summary of key liquidity measures as of September 30, 2015 and December 31, 2014:

		(In Millions)								
	Sept	ember 30, 2015	Dec	ember 31, 2014						
Cash and cash equivalents	\$	270.2	\$	271.3						
Available revolving credit facility ¹	\$	_	\$	1,125.0						
Revolving loans drawn		—		_						
Available borrowing base on ABL Facility ²		442.9		_						
ABL Facility loans drawn		_		_						
Letter of credit obligations and other commitments		(187.3)		(149.5)						
Borrowing capacity available	\$	255.6	\$	975.5						

¹On March 30, 2015, we eliminated our revolving credit facility and replaced it with the ABL Facility.

² The ABL Facility has a maximum borrowing base of \$550 million, determined by applying customary advance rates to eligible accounts receivable, inventory and certain mobile equipment.

Our primary sources of funding are the cash on hand, which totaled \$270.2 million as of September 30, 2015, cash generated by our business and availability under the ABL Facility. The combination of cash and availability under the ABL Facility gives us approximately \$525.8 million in liquidity entering the fourth quarter of 2015, which is expected to be used to fund operations, letter of credit obligations, sustaining capital expenditures and other cash commitments for at least the next 12 months. Based on anticipated cash used from financing activities, letters of credit obligations will decrease by approximately \$70 million in the next 12 months.

As of September 30, 2015, we were in compliance with the ABL Facility liquidity requirements and, therefore, the springing financial covenant requiring a minimum Fixed Charge Coverage Ratio of 1.0 to 1.0 was not applicable. We believe that the cash on hand and the ABL Facility provide us sufficient liquidity to support our operating, investing and financing activities. We have the capability to issue new secured notes subordinated to the First Lien Notes and additional Second Lien Notes subject to compliance with the Fixed Charge Coverage Ratio under our ABL Facility. Available capacity of these secured notes could be limited by market conditions. If demand for our products and pricing deteriorates further and persists for a continued period of time, we believe our ability to maintain the required Fixed Charge Coverage Ratio of 1.0 to 1.0 would be difficult.

Off-Balance Sheet Arrangements

In the normal course of business, we are a party to certain arrangements that are not reflected on our Statements of Unaudited Condensed Consolidated Financial Position. These arrangements include minimum "take or pay" purchase commitments, such as minimum electric power demand charges, minimum coal, diesel and natural gas purchase commitments, minimum railroad transportation commitments and minimum port facility usage commitments; financial instruments with off-balance sheet risk, such as bank letters of credit and bank guarantees; and operating leases, which primarily relate to equipment and office space.

Market Risks

We are subject to a variety of risks, including those caused by changes in commodity prices, foreign currency exchange rates and interest rates. We have established policies and procedures to manage such risks; however, certain risks are beyond our control.

Pricing Risks

Commodity Price Risk

Our consolidated revenues include the sale of iron ore pellets, iron ore lump and iron ore fines. Our financial results can vary significantly as a result of fluctuations in the market prices of iron ore. Revenues included within Loss from Discontinued Operations, net of tax can vary significantly as a result of fluctuations in the market price of metallurgical



coal. World market prices for these commodities have fluctuated historically and are affected by numerous factors beyond our control. The world market price that most commonly is utilized in our iron ore sales contracts is the Platts 62 percent Fe fines spot rate pricing, which can fluctuate widely due to numerous factors, such as global economic growth or contraction, change in demand for steel or changes in availability of supply.

Provisional Pricing Arrangements

Certain of our U.S. Iron Ore and Asia Pacific Iron Ore customer supply agreements specify provisional price calculations, where the pricing mechanisms generally are based on market pricing, with the final revenue rate to be based on market inputs at a specified point in time in the future, per the terms of the supply agreements. The difference between the provisionally agreed-upon price and the estimated final revenue rate is characterized as a derivative and is required to be accounted for separately once the revenue has been recognized. The derivative instrument is adjusted to fair value through *Product revenues* each reporting period based upon current market data and forward-looking estimates provided by management until the final revenue rate is determined.

At September 30, 2015, we have recorded \$0.6 million as derivative assets included in *Other current assets* and \$0.8 million as derivative liabilities included in *Other current liabilities* in the Statements of Unaudited Condensed Consolidated Financial Position related to our estimate of final revenue rate with our U.S. Iron Ore and Asia Pacific Iron Ore customers. These amounts represent the difference between the provisional price agreed upon with our customers based on the supply agreement terms and our estimate of the final sales rate based on the price calculations established in the supply agreements. As a result, we recognized a net \$7.6 million increase and a net \$0.2 million decrease in *Product revenues* in the Statements of Unaudited Condensed Consolidated Operations for the three and nine months ended September 30, 2015 related to these arrangements.

Customer Supply Agreements

A certain supply agreement with one U.S. Iron Ore customer provides for supplemental revenue or refunds based on the customer's average annual steel pricing at the time the product is consumed in the customer's blast furnace. The supplemental pricing is characterized as a freestanding derivative, which is finalized based on a future price, and is adjusted to fair value as a revenue adjustment each reporting period until the pellets are consumed and the amounts are settled. The fair value of the instrument is determined using an income approach based on an estimate of the annual realized price of hot-rolled steel at the steelmaker's facilities.

At September 30, 2015, we had a derivative asset of \$9.8 million, representing the fair value of the pricing factors, based upon the amount of unconsumed tons and an estimated average hot-band steel price related to the period in which the tons are expected to be consumed in the customer's blast furnace at each respective steelmaking facility, subject to final pricing at a future date. This compares with a derivative asset of \$63.2 million as of December 31, 2014. We estimate that a \$75 change in the average hot-band steel price realized from the September 30, 2015 estimated price recorded would cause the fair value of the derivative instrument to increase or decrease by approximately \$38.7 million, thereby impacting our consolidated revenues by the same amount.

We have not entered into any hedging programs to mitigate the risk of adverse price fluctuations; however certain of our term supply agreements contain price collars, which typically limit the percentage increase or decrease in prices for our products during any given year.

Volatile Energy and Fuel Costs

The volatile cost of energy is an important issue affecting our production costs, primarily in relation to our iron ore operations. Our consolidated U.S. Iron Ore mining ventures consumed approximately 13.3 million MMBtu's of natural gas at an average delivered price of \$3.77 per MMBtu inclusive of the natural gas hedge impact or \$3.55 per MMBtu net of the natural gas hedge impact during the first nine months of 2015. Additionally, our consolidated U.S. Iron Ore mining ventures consumed approximately 18.1 million gallons of diesel fuel at an average delivered price of \$2.04 per gallon inclusive of the diesel fuel hedge impact or \$1.96 per gallon net of the diesel fuel hedge impact during the first nine months of 2015. The hedging of natural gas and diesel is further discussed later in this section. Consumption of diesel fuel by our Asia Pacific operations was approximately 7.8 million gallons at an average delivered price of \$2.83 per gallon for the same period.

In the ordinary course of business, there may also be increases in prices relative to electrical costs at our U.S. mine sites. Specifically, our Tilden and Empire mines in Michigan have entered into large curtailable special contracts with Wisconsin Electric Power Company. Charges under those special contracts are subject to a power supply cost recovery mechanism that is based on variations in the utility's actual fuel and purchase power expenses.

Our strategy to address increasing energy rates includes improving efficiency in energy usage, identifying alternative providers and utilizing the lowest cost alternative fuels. A pilot energy hedging program was implemented in order to manage the price risk of diesel and natural gas at our U.S. Iron Ore mines. This pilot program began in January 2015 and concluded during April 2015. Based on the results of this pilot program, a more structured hedging program is being evaluated and may be implemented in the future. We will continue to monitor relevant energy markets for risk mitigation opportunities and may make additional forward purchases or employ other hedging instruments in the future as warranted and deemed appropriate by management. Assuming we do not enter into further hedging activity in the near term, a 10 percent change in natural gas and diesel fuel prices would result in a change of approximately \$2.5 million in our annual fuel and energy cost based on expected consumption for the remainder of 2015.

Valuation of Other Long-Lived Assets

Long-lived assets are reviewed for impairment upon the occurrence of events or changes in circumstances that would indicate that the carrying value of the assets may not be recoverable. Such indicators may include, among others: a significant decline in expected future cash flows; a sustained, significant decline in market pricing; a significant adverse change in legal or environmental factors or in the business climate; changes in estimates of our recoverable reserves; unanticipated competition; and slower growth or production rates. Any adverse change in these factors could have a significant impact on the recoverability of our long-lived assets and could have a material impact on our consolidated statements of operations and statement of financial position.

A comparison of each asset group's carrying value to the estimated undiscounted future cash flows expected to result from the use of the assets, including cost of disposition, is used to determine if an asset is recoverable. Projected future cash flows reflect management's best estimates of economic and market conditions over the projected period, including growth rates in revenues and costs, estimates of future expected changes in operating margins and capital expenditures. If the carrying value of the asset group is higher than its undiscounted future cash flows, the asset group is measured at fair value and the difference is recorded as a reduction to the long-lived assets. We estimate fair value using a market approach, an income approach or a cost approach.

Foreign Currency Exchange Rate Risk

We are subject to changes in foreign currency exchange rates as a result of our operations in Australia, which could impact our financial condition. With respect to Australia, foreign exchange risk arises from our exposure to fluctuations in foreign currency exchange rates because our reporting currency is the U.S. dollar, but the functional currency of our Asia Pacific operations is the Australian dollar. Our Asia Pacific operations receive funds in U.S. currency for their iron ore sales and incur costs in Australian currency.

At September 30, 2015, we had no outstanding Australian foreign exchange rate contracts for which we elected hedge accounting. Our last outstanding Australian foreign exchange rate contract held as a cash flow hedge matured in September 2015. Due to the uncertainty of 2015 hedge exposures, we have suspended entering into new foreign exchange rate contracts. As discussed in NOTE 1 - BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES, we have waived compliance with our current derivative financial instruments and hedging activities policy through December 31, 2015. In the future, we may enter into additional hedging instruments as needed in order to further hedge our exposure to changes in foreign currency exchange rates.

Refer to NOTE 13 - DERIVATIVE INSTRUMENTS AND HEDGING ACTIVITIES for further information.

Interest Rate Risk

Interest payable on our senior notes is at fixed rates. Interest payable under our ABL Facility is at a variable rate based upon the base rate plus the base rate margin depending on the excess availability. As of September 30, 2015, we had no amounts drawn on the ABL Facility.

The interest rate payable on the \$500.0 million senior notes due in 2018 may be subject to adjustments from time to time if either Moody's or S&P or, in either case, any Substitute Rating Agency thereof downgrades (or subsequently upgrades) the debt rating assigned to the notes. In no event shall (1) the interest rate for the notes be reduced to below the interest rate payable on the notes on the date of the initial issuance of notes or (2) the total increase in the interest rate on the notes exceed 2.00 percent above the interest rate payable on the notes on the date of the initial issuance of notes. Throughout 2014, the interest rate payable on the store of the store of notes. Throughout 2014, the interest rate payable on the \$500.0 million senior notes due in 2018 was increased from 3.95 percent ultimately to 5.70 percent based on Substitute Rating Agency downgrades throughout the year. During the first quarter of 2015, subsequent to a downgrade, the interest rate was further increased to 5.95 percent. This maximum rate increase of 2.00 percent has resulted in an additional interest expense of \$6.2 million per annum based upon the \$311.2 million principal balance outstanding as of September 30, 2015.

Supply Concentration Risks

Many of our mines are dependent on one source each of electric power and natural gas. A significant interruption or change in service or rates from our energy suppliers could impact materially our production costs, margins and profitability.

Outlook

We provide full-year expected revenues-per-ton ranges based on different assumptions of seaborne iron ore prices. We indicated that each different pricing assumption holds all other assumptions constant, including customer mix, as well as industrial commodity prices, freight rates, energy prices, production input costs and/or hot-band steel prices (all factors contained in certain of our supply agreements).

The table below provides certain Platts IODEX averages for the remaining three months of 2015 and the corresponding full-year realization for the U.S. Iron Ore and Asia Pacific Iron Ore segments. The estimates consider actual Platts IODEX rates and our revenue realizations for the first nine months of 2015. We previously furnished 2015 pricing expectations on July 29, 2015. Due primarily to improved customer mix partially offset by decreased hot-band steel price assumptions, we have increased our revenues-per-ton expectations for U.S. Iron Ore. At a fourth-quarter Platts IODEX assumption of \$55 - \$60 per ton, the fullyear expected range of realizations has increased to \$80 - \$85 per ton from the previous expectation of \$75 - \$80 per ton.

Expectations of revenue realizations for Asia Pacific Iron Ore have not changed significantly since the end of the second quarter. We noted that over the past year, Asia Pacific Iron Ore price realizations have ranged between a \$15 and \$20 per ton discount to the average Platts IODEX price on a quarterly basis.

2015 Full-Year Realized Revenues-Per-Ton Range Summary								
Oct Dec. Platts IODEX (1)	U.S. Iron Ore (2)	Asia Pacific Iron Ore (3)						
\$30	\$75 - \$80	\$35 - \$40						
\$35	\$75 - \$80	\$35 - \$40						
\$40	\$75 - \$80	\$35 - \$40						
\$45	\$75 - \$80	\$35 - \$40						
\$50	\$75 - \$80	\$40 - \$45						
\$55	\$80 - \$85	\$40 - \$45						
\$60	\$80 - \$85	\$40 - \$45						
\$65	\$80 - \$85	\$40 - \$45						
\$70	\$80 - \$85	\$40 - \$45						
\$75	\$80 - \$85	\$45 - \$50						
\$80	\$80 - \$85	\$45 - \$50						

(1) The Platts IODEX is the benchmark assessment based on a standard specification of iron ore fines with 62% iron content (C.F.R. China).

(2) U.S. Iron Ore tons are reported in long tons of pellets.

(3) Asia Pacific Iron Ore tons are reported in metric tons of lump and fines, F.O.B. the port.

U.S. Iron Ore Outlook (Long Tons)

For 2015, we are lowering our full-year sales volume expectation by 1.5 million tons to 17.5 million tons of iron ore pellets, primarily reflecting the termination of the Essar Algoma Pellet Sale and Purchase Agreement in October. We base this outlook on current nominations and, due to this contract termination, have excluded all previously nominated sales to this customer from our forecast.

We are maintaining our previous cash production cost per ton 3 expectation of \$55 - \$60 and the previous cash cost of goods sold per ton 3 expectation of \$60 - \$65. The cash cost of goods sold per ton³ expectation includes expected idle costs.



We remain in active negotiations with the United Steelworkers and are committed to reaching a fair and equitable agreement. The current contract has been extended by mutual agreement of both parties. The contract extension covers approximately 2,200 USW-represented workers at our Empire and Tilden mines in Michigan, and our United Taconite and Hibbing Taconite mines in Minnesota.

We anticipate depreciation, depletion and amortization to be approximately \$6 per ton for full-year 2015.

Asia Pacific Iron Ore Outlook (Metric Tons, F.O.B. the port)

We are increasing our full-year 2015 Asia Pacific Iron Ore expected sales and production volumes to approximately 11.5 million tons from our previous expectation of 11 million tons. The product mix is expected to contain 50 percent lump and 50 percent fines.

Based on a fourth-quarter average exchange rate of \$0.70 U.S. Dollar to Australian Dollar, we are maintaining our full-year 2015 Asia Pacific Iron Ore cash production cost per ton³ expectation of \$30 - \$35. Our cash cost of goods sold per ton³ expectation of \$35 - \$40 is also maintained.

We anticipate depreciation, depletion and amortization to be approximately \$2 per ton for full-year 2015.

The following table provides a summary of our 2015 guidance for our two continuing business segments:

	2015 Outloo	2015 Outlook Summary		
	U.S. Iron Ore (A)	Asia Pacific Iron Ore (B)		
Sales volume (million tons)	17.5	11.5		
Production volume (million tons)	*	11.5		
Cash production cost per ton ³	\$55 - \$60	\$30 - \$35		
Cash cost of goods sold per ton ³	\$60 - \$65	\$35 - \$40		
DD&A per ton	\$6	\$2		

(A) U.S. Iron Ore tons are reported in long tons of pellets.

- (B) Asia Pacific Iron Ore tons are reported in metric tons of lumps and fines.
- Subject to fourth-quarter and 2016 pellet demand and customer nominations.

SG&A Expenses and Other Expectations

We are lowering our full-year 2015 SG&A expenses expectation to \$110 million, from our previous expectation of \$120 million. The reduction is primarily driven by reduced headcount and external services spend.

We expect full-year 2015 interest expense to be approximately \$235 million, of which approximately \$205 million is cash interest. Consolidated full-year 2015 depreciation, depletion and amortization is expected to be approximately \$135 million.

Capital Budget Update

We are lowering our full-year 2015 capital expenditures budget to the range of \$85 - \$95 million, from our previous expectation of \$100 - \$125 million. The spending range includes outflows related to North American Coal and assumes no additional asset divestitures. The reduction is driven by spending discipline exhibited across the business.

Forward-Looking Statements

This report contains statements that constitute "forward-looking statements" within the meaning of the federal securities laws. As a general matter, forward-looking statements relate to anticipated trends and expectations rather than historical matters. Forward-looking statements are subject to uncertainties and factors relating to Cliffs' operations and business environment that are difficult to predict and may be beyond our control. Such uncertainties and factors may cause actual results to differ materially from those expressed or implied by the forward-looking statements. These statements speak only as of the date of this report, and we undertake no ongoing obligation, other than that imposed by law, to update these statements. Uncertainties and risk factors that could affect Cliffs' future performance and cause results to differ from the forward-looking statements in this report include, but are not limited to:

- trends affecting our financial condition, results of operations or future prospects, particularly the continued volatility of iron ore and coal prices;
- availability of capital and our ability to maintain adequate liquidity;
- uncertainty or weaknesses in global economic conditions, including downward pressure on prices caused by oversupply or imported products, reduced market demand and any change to the economic growth rate in China;
- our ability to reach agreement with our iron ore customers regarding any modifications to sales contract provisions, renewals or new arrangements;
- our ability to maintain appropriate relations with unions and employees and enter into or renew collective bargaining agreements on satisfactory terms;
- the impact of our customers reducing their steel production or using other methods to produce steel;
- our ability to successfully execute an exit option for our Canadian Entities that minimizes the cash outflows and associated liabilities of such entities, including the CCAA process;
- our ability to successfully identify and consummate any strategic investments and complete planned divestitures, including with respect to our North American Coal operating segment;
- · our ability to successfully diversify our product mix and add new customers beyond our traditional blast furnace clientele;
- the outcome of any contractual disputes with our customers, joint venture partners or significant energy, material or service providers or any other litigation or arbitration;
- · the ability of our customers and joint venture partners to meet their obligations to us on a timely basis or at all;
- the impact of price-adjustment factors on our sales contracts;
- changes in sales volume or mix;
- our actual levels of capital spending;
- our actual economic iron ore and coal reserves or reductions in current mineral estimates, including whether any mineralized material qualifies as a reserve;
- events or circumstances that could impair or adversely impact the viability of a mine and the carrying value of associated assets, as well as any
 resulting impairment charges;
- the results of prefeasibility and feasibility studies in relation to projects;
- impacts of existing and increasing governmental regulation and related costs and liabilities, including failure to receive or maintain required operating
 and environmental permits, approvals, modifications or other authorization of, or from, any governmental or regulatory entity and costs related to
 implementing improvements to ensure compliance with regulatory changes;
- our ability to cost-effectively achieve planned production rates or levels;
- uncertainties associated with natural disasters, weather conditions, unanticipated geological conditions, supply or price of energy, equipment failures and other unexpected events;
- adverse changes in currency values, currency exchange rates, interest rates and tax laws;
- · risks related to international operations;
- · availability of capital equipment and component parts;
- the potential existence of significant deficiencies or material weakness in our internal control over financial reporting;
- problems or uncertainties with productivity, tons mined, transportation, mine-closure obligations, environmental liabilities, employee-benefit costs and other risks of the mining industry; and
- the risk factors identified in Part I Item 1A of our Annual Report on Form 10-K for the year ended December 31, 2014



For additional factors affecting the business of Cliffs, refer to Part II - Item 1A - Risk Factors. You are urged to carefully consider these risk factors.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Information regarding our Market Risk is presented under the caption *Market Risks*, which is included in our Annual Report on Form 10-K for the year ended December 31, 2014 and in the Management's Discussion and Analysis section of this report.

Item 4. Controls and Procedures

We maintain disclosure controls and procedures that are designed to ensure that information required to be disclosed in our Exchange Act reports is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to our management, including our President and Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure based solely on the definition of "disclosure controls and procedures" in Rule 13a-15(e) promulgated under the Exchange Act. In designing and evaluating the disclosure controls and procedures, management recognized that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and management necessarily was required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures.

As of the end of the period covered by this report, we carried out an evaluation under the supervision and with the participation of our management, including our President and Chief Executive Officer and our Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures. Based on the foregoing, our President and Chief Executive Officer and Chief Financial Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective.

There have been no changes in our internal control over financial reporting or in other factors that occurred during our last fiscal quarter that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting. See "Management's Report on Internal Control Over Financial Reporting" and "Report of Independent Registered Public Accounting Firm" in our Annual Report on Form 10-K for the year ended December 31, 2014.

PART II

Item 1. Legal Proceedings

Essar Litigation. The Cleveland-Cliffs Iron Company, Northshore Mining Company and Cliffs Mining Company (collectively, the "Cliffs Plaintiffs") filed a complaint against Essar in the U.S. District Court for the Northern District of Ohio, Eastern Division, on January 12, 2015, asserting that Essar breached the Pellet Sale and Purchase Agreement (the "Pellet Agreement") by, among other things, failing to take delivery of and pay for its nominated ore in 2014, failing to make certain payments under a true up provision, and disclosing confidential information. The complaint also seeks a declaration that Essar is not entitled to receive certain credit payments under the terms of the Pellet Agreement. The Cliffs Plaintiffs seek damages in excess of \$90 million. Essar filed an Answer and Counterclaim on February 11, 2015, seeking damages in excess of \$160 million for various alleged breaches of the Pellet Agreement, including failure to deliver ore, overcharging for certain deliveries, failure to pay certain credit payments and disclosing confidential information. The parties started the discovery process but no discovery cutoff has been set. The parties agreed to attempt mediation of the claims. Two hearings took place on March 7 and March 21, 2015. The mediations were unsuccessful. The Cliffs Plaintiffs filed a Motion for Partial Summary Judgment on July 31, 2015, which was granted in part on October 8, 2015. With respect to Cliffs' claim that Essar had breached by failing to take its 2014 nomination, the Court found that Essar's counterclaim that Cliffs had overcharged Essar by improperly measuring moisture levels. With respect to this claim, the Court found that there was "no basis" for Essar's claim that Cliffs had breached the contract. On October 5, 2015, Cliffs terminated the Pellet Agreement because of Essar's continual breach of the Pellet Agreement. On October 6, 2015, Essar filed motions for temporary restraining order and preliminary injunction. Essar withdrew both motions on October 15, 2015, before a

Maritime Asbestos Litigation. The Cleveland-Cliffs Iron Company and/or The Cleveland-Cliffs Steamship Company were named defendants in 489 actions brought from 1986 to date by former seamen claiming damages for various illnesses allegedly suffered as the result of exposure to airborne asbestos fibers while serving as crew members aboard the vessels previously owned or managed by our entities until the mid-1980s. All of these actions have been consolidated into multidistrict proceedings in the Eastern District of Pennsylvania, along with approximately 30,000 other cases from various jurisdictions that were filed against other defendants. Through a series of court orders, the docket has been reduced to approximately 3,500 active cases. The number of active cases in which we are a named defendant has been reduced to 37 through a series of motions, with some cases being dismissed without prejudice. We have entered into a settlement agreement with respect to these remaining 37 cases and this settlement amount is not material to Cliffs.

Michigan Electricity Matters. On February 19, 2015, in connection with various proceedings before FERC with respect to certain cost allocations for continued operation of the Presque Isle Power Plant in Marquette, Michigan, FERC issued an order directing MISO to submit a revised methodology for allocating SSR costs that identified the load serving entities that require the operation of SSR units at the power plant for reliability purposes. On September 17, 2015, FERC issued an order conditionally approving MISO's revised allocation methodology, with some adjustments and clarifications and ordered MISO to submit another compliance filing within 30 days of the order. FERC has deferred its decision on the issue of retroactive refunds until after it has approved MISO's allocation methodology applied retroactively, we estimate that the potential liability to our Empire and Tilden mines is approximately \$13.5 million. We, however, continue to challenge the imposition of any SSR costs before FERC and the U.S. Court of Appeals for the D.C. Circuit.

Putative Class Action Lawsuits. In May 2014, alleged purchasers of our common shares filed suit in the U.S. District Court for the Northern District of Ohio against us and certain current and former officers and directors of the Company. The action is captioned <u>Department of the Treasury of the State of New</u> <u>Jersey and Its Division of Investment v. Cliffs Natural Resources Inc., et al.</u>, No. 1:14-CV-1031. The action asserts violations of the federal securities laws based on alleged false or misleading statements or omissions during the period of March 14, 2012 to March 26, 2013, regarding operations at our Bloom Lake mine in Québec, Canada, and the impact of those operations on our finances and outlook, including sustainability of the dividend, and that the alleged misstatements caused our common shares to trade at artificially inflated prices. The lawsuit seeks class certification and an award of monetary damages to the putative class in an unspecified amount, along with costs of suit and attorneys' fees. The parties attempted unsuccessfully to mediate this dispute in September 2015. Discovery remains stayed pending a ruling on the defendant's motion to dismiss. The lawsuit has been referred to our insurance carriers.

In June 2014, an alleged purchaser of the depositary shares issued by Cliffs in a public offering in February 2013 filed a putative class action, which is captioned <u>Rosenberg v. Cliffs Natural Resources Inc., et al.</u>, and after a round of

removal and remand motions, is now pending in Cuyahoga County Court of Common Pleas, No. CV-14-828140. The suit asserts claims against us, certain current and former officers and directors of the Company, and several underwriters of the offering, alleging disclosure violations in the registration statement regarding operations at our Bloom Lake mine and the impact of those operations on our finances and outlook. This action seeks class certification and monetary relief in an unspecified amount, along with costs of suit and attorneys' fees. The parties successfully mediated this dispute and reached a settlement agreement in principle, subject to a court approval process. This lawsuit had been referred to our insurance carriers and the settlement is not material to the Company.

Southern Natural Gas Lawsuit. On July 23, 2014, Southern Natural Gas Company, L.L.C. filed a lawsuit in the Circuit Court of Jefferson County, Alabama (Case No. 68-CV-2014-900533.00) against the Company and others. The suit seeks to prevent coal mining activity underneath a gas pipeline at our Oak Grove property and to require defendants to pay the costs associated with relocating that pipeline. The suit asserts claims for declaratory judgment, permanent injunctive relief and nuisance. The Circuit Court denied our motion to dismiss the complaint and we subsequently filed a petition for a writ of mandamus in the Alabama Supreme Court requesting that it direct the Circuit Court to dismiss the case for lack of subject matter jurisdiction, which motion was denied. We also filed a Joinder of Additional Parties, including Kinder Morgan, Inc., and a Counterclaim, asserting breach or repudiation of easement agreements, interference with business relations, and slander of title. The parties' respective motions for summary judgment were denied by the Circuit Court in June, 2015, including plaintiff's motion to enjoin mining. Discovery is ongoing. Trial is scheduled for October 2016. Plaintiff's plans to move the pipeline before mining are underway and such move is expected to be completed by April 2016.

Item 1A. Risk Factors

Our Annual Report on Form 10-K for the year ended December 31, 2014 includes a detailed discussion of our risk factors. The information presented below amends, updates and should be read in conjunction with the risk factors and information disclosed in that Form 10-K and in our Quarterly Reports on Form 10-Q for the quarterly periods ended March 31, 2015 and June 30, 2015.

We may be unable to obtain and renew permits necessary for our operations or be required to provide additional financial assurance, which could reduce our production, cash flows, profitability and available liquidity. We also could face significant permit and approval requirements that could delay our commencement or continuation of existing or new production operations which, in turn, could affect materially our cash flows, profitability and available liquidity and available and available liquidity.

Prior to commencement of mining, we must submit to and obtain approval from the appropriate regulatory authority of plans showing where and how mining and reclamation operations are to occur. These plans must include information such as the location of mining areas, stockpiles, surface waters, haul roads, tailings basins and drainage from mining operations. All requirements imposed by any such authority, may be costly and time-consuming and may delay commencement or continuation of exploration or production operations.

Mining companies must obtain numerous permits that impose strict conditions on various environmental and safety matters in connection with coal and iron ore mining. These include permits issued by various federal, state and provincial agencies and regulatory bodies. The permitting rules are complex and may change over time, making our ability to comply with the applicable requirements more difficult or impractical and costly, possibly precluding the continuance of ongoing operations or the development of future mining operations. Interpretations of rules may also change over time and may lead to requirements, such as additional financial assurance, making it more costly to comply. The public, including special interest groups and individuals, have certain rights under various statutes to comment upon, submit objections to, and otherwise engage in the permitting process, including bringing citizens' lawsuits to challenge such permits or mining activities. Accordingly, required permits may not be issued or renewed in a timely fashion (or at all), or permits issued or renewed may be conditioned in a manner that may restrict our ability to efficiently conduct our mining activities. Such inefficiencies could reduce our production, cash flows, profitability and available liquidity.



Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

The following table presents information with respect to repurchases by the Company of our common shares during the periods indicated.

ISSUER PURCHASES OF EQUITY SECURITIES

Period	Total Number of Shares (or Units) Purchased	Average Price Paid per Share (or Unit)		Total Number of Shares (or Units) Purchased as Part of Publicly Announced Plans or Programs ⁽¹⁾	Maximum Number (or Approximate Dollar Value) of Shares (or Units) that May Yet be Purchased Under the Plans or Programs ⁽¹⁾	
July 1 - 31, 2015	_	\$	_	_	\$	200,000,000
August 1 - 31, 2015	_	\$	_	—	\$	200,000,000
September 1 - 30, 2015	—	\$	—	—	\$	200,000,000
		\$	_	—	\$	200,000,000

⁽¹⁾ On August 25, 2014, the Board of Directors authorized a new share repurchase plan pursuant to which we may buy back our outstanding common shares in the open market or in private negotiated transactions up to a maximum of \$200 million dollars. No shares have been purchased through September 30, 2015. The authorization is active until December 31, 2015.

Item 4. Mine Safety Disclosures

We are committed to protecting the occupational health and well-being of each of our employees. Safety is one of our Company's core values and we strive to ensure that safe production is the first priority for all employees. Our internal objective is to achieve zero injuries and incidents across the Company by focusing on proactively identifying needed prevention activities, establishing standards and evaluating performance to mitigate any potential loss to people, equipment, production and the environment. We have implemented intensive employee training that is geared toward maintaining a high level of awareness and knowledge of safety and health issues in the work environment through the development and coordination of requisite information, skills and attitudes. We believe that through these policies our Company has developed an effective safety management system.

Under the Dodd-Frank Act, each operator of a coal or other mine is required to include certain mine safety results within its periodic reports filed with the SEC. As required by the reporting requirements included in §1503(a) of the Dodd-Frank Act and Item 104 of Regulation S-K, the required mine safety results regarding certain mining safety and health matters for each of our mine locations that are covered under the scope of the Dodd-Frank Act are included in Exhibit 95 of *Item 6. Exhibits* of this Quarterly Report on Form 10-Q.

Item 6. Exhibits

(a) List of Exhibits — Refer to Exhibit Index on pg. 79.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

CLIFFS NATURAL RESOURCES INC.

By:	/s/ Timothy K	. Flanagan
	Name:	Timothy K. Flanagan
	Title:	Vice President, Corporate
		Controller and Chief Accounting Officer

Date: October 29, 2015

EXHIBIT INDEX

All documents referenced below have been filed pursuant to the Securities Exchange Act of 1934 by Cliffs Natural Resources Inc., file number 1-09844, unless otherwise indicated.

Exhibit Number	Exhibit
10.1	*Form of Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan Restricted Stock Unit Award Memorandum (Vesting on December 15, 2017) and Restricted Stock Unit Award Agreement (filed herewith)
10.2	*Form of Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan Cash Retention Award Memorandum (Vesting on February 28, 2017) and Cash Retention Award Agreement (filed herewith)
31.1	Certification Pursuant to 15 U.S.C. Section 7241, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, signed and dated by Lourenco Goncalves as of October 29, 2015 (filed herewith)
31.2	Certification Pursuant to 15 U.S.C. Section 7241, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, signed and dated by P. Kelly Tompkins as of October 29, 2015 (filed herewith)
32.1	Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, signed and dated by Lourenco Goncalves, Chairman, President and Chief Executive Officer of Cliffs Natural Resources Inc., as of October 29, 2015 (filed herewith)
32.2	Certification Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, signed and dated by P. Kelly Tompkins, Executive Vice President and Chief Financial Officer of Cliffs Natural Resources Inc., as of October 29, 2015 (filed herewith)
95	Mine Safety Disclosures (filed herewith)
101.INS	XBRL Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	XBRL Taxonomy Extension Label Linkbase Document
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document

* Indicates management contract or other compensatory arrangement.

CLIFFS NATURAL RESOURCES INC. 2015 EQUITY AND INCENTIVE COMPENSATION PLAN

RESTRICTED STOCK UNIT AWARD MEMORANDUM

Employee:	PARTICIPANT NAME
Date of Grant:	September 10, 2015
Number of Restricted Stock Units (Common Shares) Subject to Award	SHARES GRANTED
Vesting Date:	December 15, 2017

Additional terms and conditions of your award are included in the Restricted Stock Unit Award Agreement. As a condition to your receipt of this award, you must log on to Fidelity's website at <u>www.netbenefits.fidelity.com</u> and accept the terms and conditions of this award within 90 calendar days of your Date of Grant. If you do not accept the terms and conditions of this award within such time at www.netbenefits.fidelity.com, this award may be forfeited and immediately terminate.

<u>Note</u>: Article 2.1 of the Restricted Stock Unit Award Agreement contains provisions that restrict your activities. These provisions apply to you and, by accepting this award, you agree to be bound by these restrictions.

CLIFFS NATURAL RESOURCES INC. 2015 EQUITY AND INCENTIVE COMPENSATION PLAN

Restricted Stock Unit Award Agreement

This Restricted Stock Unit Award Agreement (this "<u>Agreement</u>") is between Cliffs Natural Resources Inc., an Ohio corporation (the "<u>Company</u>"), and you, the person named in the Restricted Stock Unit Award Memorandum (the "<u>Award Memorandum</u>") who is an employee of the Company or a Subsidiary of the Company (the "<u>Participant</u>"). For purposes of this Agreement, "<u>Employer</u>" means the entity (the Company or Subsidiary) that employs the Participant on the applicable date. This Agreement is effective as of the Date of Grant set forth in the Award Memorandum.

The Company wishes to award to the Participant Restricted Stock Units representing the opportunity to earn a number of Common Shares, subject to the terms and conditions set forth in this Agreement, in order to carry out the purpose of the Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan (the "Plan"). All capitalized terms not defined in this Agreement shall have the same meaning as set forth in the Plan. See Section 2 of the Plan for a list of certain defined terms.

In the event of a conflict between the terms of this Agreement, the Award Memorandum and the terms of the Plan, the terms of the Plan shall govern. In the event of a conflict between the terms of this Agreement and the Award Memorandum, the terms of this Agreement shall govern.

ARTICLE 1. Grant and Terms of Restricted Stock Units

1.1 <u>Grant of Restricted Stock Units</u>. Pursuant to the Plan, the Company has granted to the Participant the number of Restricted Stock Units as specified in the Award Memorandum, with dividend equivalents ("<u>Restricted Stock Units</u>"), effective as of the Date of Grant.

1.2 <u>Vesting As Condition of Payment</u>. The Restricted Stock Units evidenced by this Agreement and these terms and conditions shall only result in the issuance of Common Shares equal in number to the Restricted Stock Units to the extent the Participant is "<u>Vested</u>" in the Restricted Stock Units on the date the Restricted Stock Units are to be paid as specified in Section 1.4. The Restricted Stock Units will become Vested as follows:

(a) <u>Employment Through Vesting Period.</u> The Participant will become 100% Vested in all the Restricted Stock Units subject to this award if the Participant remains in the continuous employ of the Company or a Subsidiary throughout the period beginning on the Date of Grant and ending on the Vesting Date, as set forth in the Award Memorandum ("<u>Vesting Period</u>").

(b) <u>Death, Disability or Termination Without Cause.</u> If the Participant experiences a termination of employment with the Company because of the Participant's death or Disability (as defined herein) or a termination of employment by the Company without Cause (as defined herein) during the Vesting Period, the Participant shall become Vested in a prorated number of Restricted Stock Units equal to the product of the number of Restricted Stock Units subject to this award, multiplied by a fraction, the numerator of which is the number of full months the

Participant was employed with the Company or a Subsidiary between the Date of Grant and the date of the Participant's termination of employment, and the denominator of which is 27, rounded down to the nearest whole Restricted Stock Unit.

(c) Reserved.

(d) <u>Change in Control</u>. In the event a Change in Control occurs during the Vesting Period, the Participant will become Vested in the Restricted Stock Units only to the extent provided in Section 1.3.

In the event the Participant otherwise terminates employment prior to becoming Vested in the Restricted Stock Units or the Participant's employment is terminated by the Company for Cause, the Participant shall forfeit all rights to any Restricted Stock Units evidenced by this Agreement.

1.3 Change in Control Vesting.

(a) If the Participant remains in the continuous employ of the Company or a Subsidiary throughout the period beginning on the Date of Grant and ending on the date of a Change in Control, the Participant will become 100% Vested in all the Restricted Stock Units evidenced by this Agreement upon the Change in Control, except to the extent that an award meeting the requirements of Section 1.3(f) (a "<u>Replacement Award</u>") is provided to the Participant in accordance with Section 1.3(f) to replace, adjust or continue the award of Restricted Stock Units covered by this Agreement (the "<u>Replaced Award</u>"). If a Replacement Award is provided, references to Restricted Stock Units in this Agreement shall be deemed to refer to the Replacement Award after the Change in Control.

(b) If, upon or after receiving a Replacement Award, the Participant experiences a termination of employment with the Company or a Subsidiary of the Company (or any of their successors) (as applicable, the "<u>Successor</u>") by reason of the Participant terminating employment for Good Reason or the Successor terminating Participant's employment other than for Cause, in each case within a period of two years after the Change in Control and during the Vesting Period, the Participant shall become 100% Vested in the Replacement Award upon such termination.

(c) If a Replacement Award is provided, notwithstanding anything in this Agreement to the contrary, any outstanding Restricted Stock Units that at the time of the Change in Control are not subject to a "substantial risk of forfeiture" (within the meaning of Section 409A of the Code) will be deemed to be Vested at the time of such Change in Control and will be paid as provided for in Section 1.4(c).

(d) For purposes of this Agreement, "<u>Disability</u>" shall mean a medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than 12 months and that results in the Participant: (i) being unable to engage in any substantial gainful activity; or (ii) receiving income replacement benefits for a period of not less than three months under an accident or health plan covering employees of the Company.

(e) Reserved.

(f) For purposes of this Agreement, a "<u>Replacement Award</u>" means an award: (i) of the same type (e.g., time-based restricted stock units) as the Replaced Award; (ii) that has a

value at least equal to the value of the Replaced Award; (iii) that relates to publicly traded equity securities of the Company or its successor in the Change in Control or another entity that is affiliated with the Company or its successor following the Change in Control; (iv) if the Participant holding the Replaced Award is subject to U.S. federal income tax under the Code, the tax consequences of which to such Participant under the Code are not less favorable to such Participant than the tax consequences of the Replaced Award; and (v) the other terms and conditions of which are not less favorable to the Participant holding the Replaced Award; and (v) the Replaced Award (including the provisions that would apply in the event of a subsequent Change in Control). A Replacement Award may be granted only to the extent it does not result in the Replaced Award or Replacement Award failing to comply with or be exempt from Section 409A of the Code. Without limiting the generality of the foregoing, the Replacement Award may take the form of a continuation of the Replaced Award if the requirements of the two preceding sentences are satisfied. The determination of whether the conditions of this Section 1.3(f) are satisfied will be made by the Committee, as constituted immediately before the Change in Control, in its sole discretion.

(g) For purposes of this Agreement, a termination for <u>'Cause</u>" shall mean that, prior to termination of employment, the Participant shall have committed: (i) and been convicted of a criminal violation involving fraud, embezzlement or theft in connection with his or her duties or in the course of his or her employment with the Company or any Affiliate (or the Successor, if applicable); (ii) intentional wrongful damage to property of the Company or any Affiliate (or the Successor, if applicable); (iii) intentional wrongful disclosure of secret processes or confidential information of the Company or any Affiliate (or the Successor, if applicable); or (iv) intentional wrongful engagement in any competitive activity; and any such act shall have been demonstrably and materially harmful to the Company or any Affiliate (or the Successor, if applicable). For purposes of this Agreement, no act or failure to act on the part of the Participant shall be deemed "intentional" if it was due primarily to an error in judgment or negligence, but shall be deemed "intentional" only if done or omitted to be done by the Participant not in good faith and without reasonable belief that the Participant's action or omission was in the best interest of the Company or an Affiliate (or the Successor, if applicable).

(h) A termination "for Good Reason" shall mean the Participant's termination of employment with the Successor as a result of the initial occurrence, without the Participant's consent, of one or more of the following events:

- (i) a material diminution in the Participant's annual base salary rate as in effect from time to time ('Base Pay");
- (ii) a material diminution in the Participant's authority, duties or responsibilities;
- (iii) a material change in the geographic location at which the Participant must perform services;

(iv) a reduction in the Participant's opportunity regarding annual bonus, incentive or other payment of compensation, in addition to Base Pay, made or to be made in regard to services rendered in any year or other period pursuant to any bonus, incentive, profit-sharing, performance, discretionary pay or similar agreement, policy, plan, program or arrangement (whether or not funded) of the Successor; and

(v) any other action or inaction that constitutes a material breach by the Participant's employer of the employment agreement, if any, under which the Participant provides services.

Notwithstanding the foregoing, "Good Reason" shall not be deemed to exist unless: (A) the Participant has provided notice to his or her employer of the existence of one or more of the conditions listed in (i) through (v) above within 90 days after the initial occurrence of such condition or conditions; and (B) such condition or conditions have not been cured by the Participant's employer within 30 days after receipt of such notice.

1.4 Payment of Restricted Stock Units.

(a) <u>Payment After the Vesting Period</u>. Subject to Sections 1.4(b) and (c), the Restricted Stock Units that are Vested as of the Vesting Date shall be paid after the end of the Vesting Period, but in any event no later than 2-½ months after the end of the Vesting Period to the extent they have not been previously paid to the Participant.

(b) <u>Payment After Death</u>, <u>Disability or Termination Without Cause</u>. Notwithstanding Section 1.4(a), if the Participant experiences a termination of employment with the Company because of the Participant's death or Disability or a termination of employment by the Company without Cause during the Vesting Period, the Vested Restricted Stock Units will be paid within 30 days following the date of such termination. Any payment of Restricted Stock Units to a deceased Participant shall be paid to the estate of the Participant, unless the Participant files a completed Designation of Death Beneficiary with the Company in accordance with its procedures.

(c) <u>Change in Control</u>. Notwithstanding Section 1.4(a) and Section 1.4(b), to the extent any Restricted Stock Units are Vested as of a Change in Control, such Vested Restricted Stock Units will be paid within 10 days of the Change in Control; <u>provided</u>, <u>however</u>, that if such Change in Control would not qualify as a permissible date of distribution under Section 409A(a)(2)(A) of the Code, and the regulations thereunder, and where Section 409A of the Code applies to such distribution, payment will be made on the date that would have otherwise applied pursuant to this Section 1.4.

(d) Payment Following a Change in Control. Notwithstanding Section 1.2 and 1.4(a), if, during the two-year period following a Change in Control, the Participant experiences a qualifying termination of employment (as described in Section 1.3(b)), the Restricted Stock Units that are Vested as of the date of such termination of employment shall be paid within 10 days of such termination of employment to the extent they have not been previously paid to the Participant; <u>provided</u>, <u>however</u>, that if such Change in Control would not qualify as a permissible date of distribution under Section 409A(a)(2)(A) of the Code, and the regulations thereunder, and where Section 409A of the Code applies to such distribution, payment will be made on the date that would have otherwise applied pursuant to this Section 1.4. Notwithstanding the foregoing to the contrary, to the extent payment is due within 10 days of the termination of employment, if the Participant on the date of such termination of employment is a "<u>specified employee</u>" (within the meaning of Section 409A of the Code determined using the identification methodology selected by the Company from time to time), payment for the Restricted Stock Units will be made on the first day of the seventh month after the date of Participant's termination of employment or, if earlier, the date of the Participant's death.

(e) <u>General</u>. The Restricted Stock Units are to be settled in Common Shares. The Committee may withhold Common Shares to the extent necessary to satisfy income tax, social insurance, payroll tax, fringe benefits tax, payment on account or other tax-related item withholding requirements, as described in Section 4.3. In addition, the Committee may restrict 50% of the Common Shares to be issued in satisfaction of the total Restricted Stock Units, before income tax withholding, so that they cannot be sold by the Participant unless immediately after such sale the Participant is in compliance with the Cliffs Natural Resources Inc. Directors' and Officers' Share Ownership Guidelines ("<u>Share Ownership Guidelines</u>") that are applicable to the Participant at the time of sale.

(f) <u>Payment Obligation</u>. Prior to payment, the Company shall only have an unfunded and unsecured obligation to make payment of Restricted Stock Units to the Participant. The Restricted Stock Units evidenced by this Agreement that have not yet been earned, and any interests of the Participant with respect thereto, are not transferable other than pursuant to the laws of descent and distribution, or in accordance with Section 1.4(b).

(g) <u>No Shareholder Rights</u>. The Participant shall have no rights of ownership in the Common Shares underlying the Restricted Stock Units and no right to vote the Common Shares underlying the Restricted Stock Units until the date on which the Common Shares underlying the Restricted Stock Units are issued or transferred to the Participant pursuant to this Section 1.4.

ARTICLE 2. Other Terms and Conditions

2.1 Non-Compete and Confidentiality.

(a) A Participant shall not render services for any organization or engage directly or indirectly in any business that is a competitor of the Company or any Affiliate of the Company, or which organization or business is or plans to become prejudicial to or in conflict with the business interests of the Company or any Affiliate of the Company or distribute any secret or confidential information belonging to the Company or any Affiliate of the Company.

(b) Failure to comply with Section 2.1(a) above will cause a Participant to forfeit the right to Restricted Stock Units and require the Participant to reimburse the Company for the taxable income received on Restricted Stock Units that have been paid out in Common Shares within the 90-day period preceding the Participant's termination of employment.

ARTICLE 3. Acknowledgments

3.1 <u>Acknowledgments</u>. In accepting the award, the Participant acknowledges, understands and agrees to the following:

- (a) The Plan is established voluntarily by the Company, it is discretionary in nature and it may be modified, amended, suspended or terminated by the Company at any time, to the extent permitted by the Plan;
- (b) The grant of the Restricted Stock Units is voluntary and occasional and does not create any contractual or other right to receive future grants of Restricted

Stock Units, or benefits in lieu of Restricted Stock Units, even if Restricted Stock Units have been granted in the past;

- All decisions with respect to future Restricted Stock Units or other grants, if any, will be at the sole discretion of the Company;
- (d) The Participant's participation in the Plan is voluntary;
- (e) The Restricted Stock Unit Award and the Participant's participation in the Plan shall not create a right to employment or be interpreted as forming an employment or services contract with the Company or any Subsidiary and shall not interfere with the ability of the Company, or any Subsidiary, as applicable, to terminate the Participant's employment or service relationship (if any);
- (f) The future value of the underlying Common Shares is unknown, indeterminable and cannot be predicted with certainty;
- (g) No claim or entitlement to compensation or damages shall arise from forfeiture of any Restricted Stock Units resulting from the Participant ceasing to provide employment or other services to the Company or a Subsidiary (for any reason whatsoever whether or not later found to be invalid or in breach of employment laws in the jurisdiction where Participant is employed or the terms of the Participant's employment agreement, if any), and in consideration of the grant of the Restricted Stock Units to which the Participant is otherwise not entitled, the Participant irrevocably agrees never to institute any claim against the Company or any of its Subsidiaries, and the Participant waives his or her ability, if any, to bring any such claim, and releases the Company and its Subsidiaries from any such claim; if, notwithstanding the foregoing, any such claim is allowed by a court of competent jurisdiction, then, by participating in the Plan, the Participant shall be deemed irrevocably to have agreed not to pursue such claim and agrees to execute any and all documents necessary to request dismissal or withdrawal of such claim;
- (h) Neither the Plan nor the Restricted Stock Units shall be construed to create an employment relationship where any employment relationship did not otherwise already exist;
- (i) The Company is not providing any tax, legal or financial advice, nor is the Company making any recommendations regarding the Participant's participation in the Plan, or the Participant's acquisition or sale of the underlying Common Shares. The Participant is hereby advised to consult with his or her own personal tax, legal and financial advisors regarding his or her participation in the Plan before taking any action related to the Restricted Stock Units;
- (j) The Restricted Stock Units and the Common Shares subject to the Restricted Stock Units, and the income and value of same, are not part of normal or expected compensation for purposes of calculating any severance,



resignation, termination, redundancy, dismissal, end-of-service payments, bonuses, long-service awards, pension or retirement or welfare benefits or similar payments; and

(k) The Company reserves the right to impose other requirements on participation in the Restricted Stock Units and on any Common Shares acquired under the Plan, to the extent the Company determines it is necessary or advisable in order to comply with local law or other applicable rules or facilitate the administration of the Plan, and to require the Participant to sign any additional agreements or undertakings that may be necessary to accomplish the foregoing.

ARTICLE 4. General Provisions

4.1 <u>Compliance with Law</u>. The Company shall make reasonable efforts to comply with all applicable federal and state securities laws; <u>provided</u>, <u>however</u>, notwithstanding any other provision of the Agreement and these terms and conditions, the Company shall not be obligated to issue any Common Shares pursuant to the Agreement and these terms and conditions if the issuance or payment thereof would result in a violation of any such law; provided, however, that the Common Shares will be issued at the earliest date at which the Company reasonably anticipates that the issuance of the Common Shares will not cause such violation.

4.2 <u>Dividend Equivalents</u>. During the period beginning on the Date of Grant and ending on the date that the Restricted Stock Units are paid in accordance with Section 1.4, the Participant will be entitled to dividend equivalents on Restricted Stock Units equal to the cash dividend or distribution that would have been paid on the Restricted Stock Units had the Restricted Stock Units been issued and outstanding Common Shares on the record date for the dividend or distribution. Such accrued dividend equivalents (a) will vest and become payable upon the same terms and at the same time of settlement as the Restricted Stock Units to which they relate, and (b) will be denominated and payable solely in cash.

4.3 <u>Withholding Taxes</u>. To the extent that the Company is required to withhold federal, state, local or foreign taxes in connection with any payment made or benefit realized by the Participant under this Agreement, and the amounts available to the Company for such withholding are insufficient, it will be a condition to the receipt of such payment or the realization of such benefit that the Participant make arrangements satisfactory to the Company for payment of the balance of such taxes required to be withheld, which arrangements (in the discretion of the Committee) may include relinquishment of a portion of such benefit. If the Participant's benefit is to be received in the form of Common Shares, and the Participant fails to make arrangements for the payment of tax, then, unless otherwise determined by the Committee, the Company will withhold Common Shares having a value equal to the amount required to be withheld. Notwithstanding the foregoing, when the Participant is required to pay the Company an amount required to be withheld under applicable income and employment tax laws, the Participant may elect, unless otherwise determined by the Committee, to satisfy the obligation, in whole or in part, by having withheld, from the shares required to be delivered to the Participant. The shares used for tax withholding will be valued at an amount equal to the fair market value on the date the benefit is to be included in the Participant's income. In no event will the market value of the Common Shares to be withheld and delivered pursuant to this Section



to satisfy applicable withholding taxes in connection with the benefit exceed the minimum amount of taxes required to be withheld.

4.4 <u>Continuous Employment</u>. For purposes of this Agreement, the continuous employment of the Participant with the Company shall not be deemed to have been interrupted, and the Participant shall not be deemed to have separated from service with the Company, by reason of the transfer of his employment among the Company or Subsidiaries or an approved leave of absence, unless otherwise indicated in the Plan or if required to comply with Section 409A of the Code.

4.5 <u>Relation to Other Benefits</u>. Any economic or other benefit to the Participant under the Agreement and these terms and conditions or the Plan shall not be taken into account in determining any benefits to which the Participant may be entitled under any profit-sharing, retirement or other benefit or compensation plan maintained by the Company or a Subsidiary and shall not affect the amount of any life insurance coverage available to any beneficiary under any life insurance plan covering employees of the Company or Subsidiary.

4.6 <u>Adjustments</u>. Restricted Stock Units evidenced by this Agreement are subject to adjustment as provided in Section 11 of the Plan.

4.7 <u>These Terms and Conditions Subject to Plan</u>. The Restricted Stock Units covered under the Agreement and all of the terms and conditions hereof are subject to all of the terms and conditions of the Plan, a copy of which is available upon request.

4.8 <u>Transferability</u>. Except as otherwise provided in the Plan, the Restricted Stock Units are non-transferable and any attempts to assign, pledge, hypothecate or otherwise alienate or encumber (whether by law or otherwise) any Restricted Stock Units shall be null and void.

4.9 Data Privacy. The Participant hereby explicitly and unambiguously consents to the collection, use and transfer, in electronic or other form, of the Participant's personal data as described in this Agreement and any other Restricted Stock Unit award materials by and among, as applicable, the Company or Subsidiaries for the exclusive purpose of implementing, administering and managing the Participant's participation in the Plan.

The Participant understands that the Company or Subsidiary may hold certain personal information about the Participant, including, but not limited to, the Participant's name, home address and telephone number, date of birth, social security number or other identification number, salary, nationality, job title, any Common Shares of or directorships in the Company that are held, details of all Restricted Stock Units or any other entitlement to Common Shares awarded, canceled, exercised, vested, unvested or outstanding in the Participant's favor, for the exclusive purpose of implementing, administering and managing the Plan ("<u>Data</u>").

The Participant understands that Data will be transferred to the Company's broker, or such other stock plan service provider as may be selected by the Company in the future, which is assisting the Company with the implementation, administration and management of the Plan. The Participant understands that the recipients' use of the Data may be located in the United States or elsewhere, and that the recipients' country (e.g., the United States) may have different data privacy laws and protections than the Participant's country. The Participant understands that if he or she resides outside the United States, he or she may request a list with the names and addresses of any potential recipients of the Data by contacting his or her local human resources representative.

The Participant authorizes the Company, the Company's broker and any other possible recipients which may assist the Company (presently or in the future) with implementing, administering and managing the Plan to receive, possess, use, retain and transfer the Data, in electronic or other form, for the sole purpose of implementing, administering and managing the Participants' participation in the Plan. The Participant understands that Data will be held only as long as is necessary to implement, administer and manage the Participant's participation in the Plan. The Participant understands if he or she resides outside the United States, he or she may, at any time, view their respective Data, request additional information about the storage and processing of their Data, require any necessary amendments to their Data or refuse or withdraw the consents herein, in any case without cost, by contacting in writing his or her local human resources representative. Further, the Participant understands that he or she is providing the consents herein on a purely voluntary basis. If the Participant does not consent, or if the Participant later seeks to revoke his or her consent, his or her employment status or service and career with the Employer will not be adversely affected; the only adverse consequence of refusing or withdrawing the Participant's consent is that the Company would not be able to grant Restricted Stock Units or other equity awards or administer or maintain such awards. Therefore, the Participant understands that refusing or withdrawing his or her consent may affect the Participant's ability to participate in the Plan. For more information on the consequences of the Participant's refusal to consent or withdrawal of consent, the Participant understands that he or she may contact his or her local human resources representative.

4.10 <u>Amendments</u>. This Agreement can be amended at any time by the Committee. Any amendment to the Plan shall be deemed to be an amendment to this Agreement to the extent that the amendment is applicable hereto. Except for amendments necessary to bring this Agreement into compliance with current law including Section 409A of the Code, no amendment to this Agreement shall materially and adversely affect the rights of the Participant without the Participant's written consent.

4.11 Severability. The provisions of this Agreement are severable and if any one or more provisions are determined to be illegal or otherwise unenforceable, in whole or in part, the remaining provisions shall nevertheless be binding and enforceable.

4.12 <u>Electronic Delivery</u>. The Company may, in its sole discretion, decide to deliver any documents related to the Restricted Stock Units by electronic means. By accepting this award of Restricted Stock Units, the Participant hereby consents to receive such documents by electronic delivery and agrees to participate in the Plan through an on-line or electronic system established and maintained by the Company or a third party designated by the Company.

4.13 <u>Headings</u>. Headings are given to the articles or sections of this Agreement solely as a convenience to facilitate reference. Such headings shall not be deemed in any way material or relevant to the construction or interpretation of this Agreement or any provision hereof.

4.14 Governing Law. This Agreement is governed by and construed in accordance with the internal substantive laws of the State of Ohio.

4.15 <u>Section 409A of the Code</u>. To the extent applicable, it is intended that this Agreement and the Plan comply with the provisions of Section 409A of the Code. This Agreement and the Plan shall be administered in a manner consistent with this intent, and any provision that would cause the Agreement or the Plan to fail to satisfy Section 409A of the Code shall have no force and effect until amended to comply with Section 409A of the Code (which amendment may

be retroactive to the extent permitted by Section 409A of the Code and may be made by the Company without the consent of the Participant). The terms "termination of employment," "terminates employment," and similar words and phrases used in this Agreement mean a "separation from service" within the meaning of Treasury Regulation section 1.409A-1(h).

[Acceptance Page Contained in Exhibit A]

Exhibit A

ELECTRONIC ACCEPTANCE

Acceptance by the Participant

By selecting the "Accept Grant" box on the website of the Company's administrative agent, the Participant acknowledges acceptance of, and consents to be bound by, the Plan and this Agreement and any other rules, agreements or other terms and conditions incorporated herein by reference.

IF I FAIL TO ACKNOWLEDGE ACCEPTANCE OF THE AWARD WITHIN NINETY (90) DAYS OF THE DATE OF GRANT SET FORTH IN THE AGREEMENT, THE COMPANY MAY DETERMINE THAT THIS AWARD HAS BEEN FORFEITED.

PARTICIPANT NAME	ACCEPTANCE DATE
Participant Name	Date
ELECTRONIC SIGNATURE	
Participant Signature	

CLIFFS NATURAL RESOURCES INC. 2015 EQUITY AND INCENTIVE COMPENSATION PLAN

CASH RETENTION AWARD MEMORANDUM

Employee:

Date of Grant:

Amount of Cash Subject to Award:

Vesting Date:

PARTICIPANT NAME

September 10, 2015

\$ Cash Granted

February 28, 2017

Additional terms and conditions of your award are included in the Cash Retention Award Agreement.

<u>Note</u>: Article 2.1 of the Cash Retention Award Agreement contains provisions that restrict your activities. These provisions apply to you and, by accepting this award, you agree to be bound by these restrictions.

CLIFFS NATURAL RESOURCES INC. 2015 EQUITY AND INCENTIVE COMPENSATION PLAN

Cash Retention Award Agreement

This Cash Retention Award Agreement (this "<u>Agreement</u>") is between Cliffs Natural Resources Inc., an Ohio corporation (the "<u>Company</u>"), and you, the person named in the Cash Retention Award Memorandum (the "<u>Award Memorandum</u>") who is an employee of the Company or a Subsidiary of the Company (the "<u>Participant</u>"). For purposes of this Agreement, "<u>Employer</u>" means the entity (the Company or Subsidiary) that employs the Participant on the applicable date. This Agreement is effective as of the Date of Grant set forth in the Award Memorandum.

The Company wishes to award to the Participant the opportunity to earn an amount of cash, subject to the terms and conditions set forth in this Agreement, in order to carry out the purpose of the Cliffs Natural Resources Inc. 2015 Equity and Incentive Compensation Plan (the "Plan"). All capitalized terms not defined in this Agreement shall have the same meaning as set forth in the Plan. See Section 2 of the Plan for a list of certain defined terms.

In the event of a conflict between the terms of this Agreement, the Award Memorandum and the terms of the Plan, the terms of the Plan shall govern. In the event of a conflict between the terms of this Agreement and the Award Memorandum, the terms of this Agreement shall govern.

ARTICLE 1. Grant and Terms of Cash Retention Award

1.1 <u>Grant of Cash Retention Award Opportunity</u>. Pursuant to the Plan, the Company has granted to the Participant the opportunity to earn an amount of cash as specified in the Award Memorandum ("<u>Cash Retention Award</u>"), effective as of the Date of Grant.

1.2 <u>Vesting As Condition of Payment</u> The Cash Retention Award evidenced by this Agreement and these terms and conditions shall only result in the payment of cash to the extent the Participant is "<u>Vested</u>" in the Cash Retention Award on the date Cash Retention Award is to be paid as specified in Section 1.4. The Cash Retention Award will become Vested as follows:

(a) <u>Employment Through Vesting Period</u>. The Participant will become 100% Vested in the Cash Retention Award if the Participant remains in the continuous employ of the Company or a Subsidiary throughout the period beginning on the Date of Grant and ending on the Vesting Date, as set forth in the Award Memorandum ("<u>Vesting Period</u>").

(b) <u>Death, Disability or Termination Without Cause.</u> If the Participant experiences a termination of employment with the Company because of the Participant's death or Disability (as defined herein) or a termination of employment by the Company without Cause (as defined herein) during the Vesting Period, the Participant shall become Vested in a prorated amount of the Cash Retention Award equal to the product of the total amount of cash subject to this award, multiplied by a fraction, the numerator of which is the number of full months the Participant was employed with the Company or a Subsidiary between the Date of Grant and the date of the

Participant's termination of employment, and the denominator of which is 17, rounded down to the nearest whole dollar.

(c) Reserved.

(d) <u>Change in Control</u>. In the event a Change in Control occurs during the Vesting Period, the Participant will become Vested in the Cash Retention Award only to the extent provided in Section 1.3.

In the event the Participant otherwise terminates employment prior to becoming Vested in the Cash Retention Award or the Participant's employment is terminated by the Company for Cause, the Participant shall forfeit all rights to any Cash Retention Award evidenced by this Agreement.

1.3 Change in Control Vesting.

(a) If the Participant remains in the continuous employ of the Company or a Subsidiary throughout the period beginning on the Date of Grant and ending on the date of a Change in Control, the Participant will become 100% Vested in the Cash Retention Award evidenced by this Agreement upon the Change in Control, except to the extent that an award meeting the requirements of Section 1.3(f) (a "<u>Replacement Award</u>") is provided to the Participant in accordance with Section 1.3(f) to replace, adjust or continue the Cash Retention Award evidenced by this Agreement (the "<u>Replaced Award</u>"). If a Replacement Award is provided, references to Cash Retention Award in this Agreement shall be deemed to refer to the Replacement Award after the Change in Control.

(b) If, upon or after receiving a Replacement Award, the Participant experiences a termination of employment with the Company or a Subsidiary of the Company (or any of their successors) (as applicable, the "<u>Successor</u>") by reason of the Participant terminating employment for Good Reason or the Successor terminating Participant's employment other than for Cause, in each case within a period of two years after the Change in Control and during the Vesting Period, the Participant shall become 100% Vested in the Replacement Award upon such termination.

(c) If a Replacement Award is provided, notwithstanding anything in this Agreement to the contrary, any portion of the outstanding Cash Retention Award that at the time of the Change in Control is not subject to a "substantial risk of forfeiture" (within the meaning of Section 409A of the Code) will be deemed to be Vested at the time of such Change in Control and will be paid as provided for in Section 1.4(c).

(d) For purposes of this Agreement, "<u>Disability</u>" shall mean a medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than 12 months and that results in the Participant: (i) being unable to engage in any substantial gainful activity; or (ii) receiving income replacement benefits for a period of not less than three months under an accident or health plan covering employees of the Company.

(e) Reserved.

(f) For purposes of this Agreement, a "<u>Replacement Award</u>" means an award: (i) of the same type (e.g., service-based cash award opportunity) as the Replaced Award; (ii) that has a value at least equal to the value of the Replaced Award; (iii) that is payable in cash; (iv) if the Participant holding the Replaced Award is subject to U.S. federal income tax under the Code, the tax consequences of which to such Participant under the Code are not less favorable to such Participant than the tax consequences of the Replaced Award; and (v) the other terms and conditions of which are not less favorable to the Participant holding the Replaced Award than the terms and conditions of the Replaced Award (including the provisions that would apply in the event of a subsequent Change in Control). A Replacement Award may be granted only to the extent it does not result in the Replaced Award or Replacement Award failing to comply with or be exempt from Section 409A of the Code. Without limiting the generality of the foregoing, the Replacement Award may take the form of a continuation of the Replaced Award if the requirements of the two preceding sentences are satisfied. The determination of whether the conditions of this Section 1.3(f) are satisfied will be made by the Committee, as constituted immediately before the Change in Control, in its sole discretion.

(g) For purposes of this Agreement, a termination for "<u>Cause</u>" shall mean that, prior to termination of employment, the Participant shall have committed: (i) and been convicted of a criminal violation involving fraud, embezzlement or theft in connection with his or her duties or in the course of his or her employment with the Company or any Affiliate (or the Successor, if applicable); (ii) intentional wrongful damage to property of the Company or any Affiliate (or the Successor, if applicable); (iii) intentional wrongful disclosure of secret processes or confidential information of the Company or any Affiliate (or the Successor, if applicable); or (iv) intentional wrongful engagement in any competitive activity; and any such act shall have been demonstrably and materially harmful to the Company or any Affiliate (or the Successor, if applicable). For purposes of this Agreement, no act or failure to act on the part of the Participant shall be deemed "intentional" if it was due primarily to an error in judgment or negligence, but shall be deemed "intentional" only if done or omitted to be done by the Participant not in good faith and without reasonable belief that the Participant's action or omission was in the best interest of the Company or an Affiliate (or the Successor, if applicable).

(h) A termination "for Good Reason" shall mean the Participant's termination of employment with the Successor as a result of the initial occurrence, without the Participant's consent, of one or more of the following events:

- (i) a material diminution in the Participant's annual base salary rate as in effect from time to time ('Base Pay'');
- (ii) a material diminution in the Participant's authority, duties or responsibilities;
- (iii) a material change in the geographic location at which the Participant must perform services;

(iv) a reduction in the Participant's opportunity regarding annual bonus, incentive or other payment of compensation, in addition to Base Pay, made or to be made in regard to services rendered in any year or other period pursuant to any bonus, incentive, profit-sharing, performance, discretionary pay or similar agreement, policy, plan, program or arrangement (whether or not funded) of the Successor; and

(v) any other action or inaction that constitutes a material breach by the Participant's employer of the employment agreement, if any, under which the Participant provides services.

Notwithstanding the foregoing, "Good Reason" shall not be deemed to exist unless: (A) the Participant has provided notice to his or her employer of the existence of one or more of the conditions listed in (i) through (v) above within 90 days after the initial occurrence of such condition or conditions; and (B) such condition or conditions have not been cured by the Participant's employer within 30 days after receipt of such notice.

1.4 Payment of Cash Retention Award.

(a) <u>Payment After the Vesting Period</u>. Subject to Sections 1.4(b) and (c), the Cash Retention Award that is Vested as of the Vesting Date shall be paid after the end of the Vesting Period, but in any event no later than 2-1/2 months after the end of the Vesting Period to the extent it has not been previously paid to the Participant.

(b) <u>Payment After Death, Disability or Termination Without Cause</u>. Notwithstanding Section 1.4(a), if the Participant experiences a termination of employment with the Company because of the Participant's death or Disability or a termination of employment by the Company without Cause during the Vesting Period, the Vested Cash Retention Award will be paid within 30 days following the date of such termination. Any payment of the Cash Retention Award to a deceased Participant shall be paid to the estate of the Participant, unless the Participant files a completed Designation of Death Beneficiary with the Company in accordance with its procedures.

(c) <u>Change in Control</u>. Notwithstanding Section 1.4(a) and Section 1.4(b), to the extent the Cash Retention Award is Vested as of a Change in Control, such Vested Cash Retention Award will be paid within 10 days of the Change in Control; <u>provided</u>, <u>however</u>, that if such Change in Control would not qualify as a permissible date of distribution under Section 409A(a)(2)(A) of the Code, and the regulations thereunder, and where Section 409A of the Code applies to such distribution, payment will be made on the date that would have otherwise applied pursuant to this Section 1.4.

(d) Payment Following a Change in Control. Notwithstanding Section 1.2 and 1.4(a), if, during the two-year period following a Change in Control, the Participant experiences a qualifying termination of employment (as described in Section 1.3(b)), the Cash Retention Award that is Vested as of the date of such termination of employment shall be paid within 10 days of such termination of employment to the extent they have not been previously paid to the Participant; <u>provided</u>, <u>however</u>, that if such Change in Control would not qualify as a permissible date of distribution under Section 409A(a)(2)(A) of the Code, and the regulations thereunder, and where Section 409A of the Code applies to such distribution, payment will be made on the date that would have otherwise applied pursuant to this Section 1.4. Notwithstanding the foregoing to the contrary, to the extent payment is due within 10 days of the termination of employment, if the Participant on the date of such termination of employment is a "<u>specified employee</u>" (within the meaning of Section 409A of the Code determined using the identification methodology selected by the Company from time to time), payment for the Cash Retention Award will be made on the first day of the seventh

month after the date of Participant's termination of employment or, if earlier, the date of the Participant's death.

(e) <u>General</u>. The Cash Retention Award is to be settled in cash. The Committee may withhold cash to the extent necessary to satisfy income tax, social insurance, payroll tax, fringe benefits tax, payment on account or other tax-related item withholding requirements, as described in Section 4.3.

(f) <u>Payment Obligation</u>. Prior to payment, the Company shall only have an unfunded and unsecured obligation to make payment of the Cash Retention Award to the Participant. The Cash Retention Award evidenced by this Agreement that has not yet been earned, and any interests of the Participant with respect thereto, are not transferable other than pursuant to the laws of descent and distribution, or in accordance with Section 1.4(b).

ARTICLE 2. Other Terms and Conditions

2.1 Non-Compete and Confidentiality.

(a) A Participant shall not render services for any organization or engage directly or indirectly in any business that is a competitor of the Company or any Affiliate of the Company, or which organization or business is or plans to become prejudicial to or in conflict with the business interests of the Company or any Affiliate of the Company or distribute any secret or confidential information belonging to the Company or any Affiliate of the Company.

(b) Failure to comply with Section 2.1(a) above will cause a Participant to forfeit the right to the Cash Retention Award and require the Participant to reimburse the Company for the taxable income received as a result of the Cash Retention Award within the 90day period preceding the Participant's termination of employment.

ARTICLE 3. <u>Acknowledgments</u>

- 3.1 <u>Acknowledgments</u>. In accepting the award, the Participant acknowledges, understands and agrees to the following:
 - (a) The Plan is established voluntarily by the Company, it is discretionary in nature and it may be modified, amended, suspended or terminated by the Company at any time, to the extent permitted by the Plan;
 - (b) The grant of the Cash Retention Award is voluntary and occasional and does not create any contractual or other right to receive future grants of Cash Retention Awards, or benefits in lieu of Cash Retention Awards, even if Cash Retention Awards have been granted in the past;
 - (c) All decisions with respect to future Cash Retention Awards or other grants, if any, will be at the sole discretion of the Company;
 - (d) The Participant's participation in the Plan is voluntary;

- (e) The Cash Retention Award and the Participant's participation in the Plan shall not create a right to employment or be interpreted as forming an employment or services contract with the Company or any Subsidiary and shall not interfere with the ability of the Company, or any Subsidiary, as applicable, to terminate the Participant's employment or service relationship (if any);
- (f) No claim or entitlement to compensation or damages shall arise from forfeiture of any Cash Retention Award resulting from the Participant ceasing to provide employment or other services to the Company or a Subsidiary (for any reason whatsoever whether or not later found to be invalid or in breach of employment laws in the jurisdiction where Participant is employed or the terms of the Participant's employment agreement, if any), and in consideration of the grant of the Cash Retention Award to which the Participant is otherwise not entitled, the Participant irrevocably agrees never to institute any claim against the Company or any of its Subsidiaries, and the Participant waives his or her ability, if any, to bring any such claim, and releases the Company and its Subsidiaries from any such claim; if, notwithstanding the foregoing, any such claim is allowed by a court of competent jurisdiction, then, by participating in the Plan, the Participant shall be deemed irrevocably to have agreed not to pursue such claim and agrees to execute any and all documents necessary to request dismissal or withdrawal of such claim;
- (g) Neither the Plan nor the Cash Retention Award shall be construed to create an employment relationship where any employment relationship did not otherwise already exist;
- (h) The Company is not providing any tax, legal or financial advice, nor is the Company making any recommendations regarding the Participant's participation in the Plan, or the Participant's acquisition of cash thereunder. The Participant is hereby advised to consult with his or her own personal tax, legal and financial advisors regarding his or her participation in the Plan before taking any action related to the Cash Retention Award;
- (i) The Cash Retention Award, and the income and value of same, are not part of normal or expected compensation for purposes of calculating any severance, resignation, termination, redundancy, dismissal, end-of-service payments, bonuses, long-service awards, pension or retirement or welfare benefits or similar payments; and
- (j) The Company reserves the right to impose other requirements on participation in the Cash Retention Award, to the extent the Company determines it is necessary or advisable in order to comply with local law or other applicable rules or facilitate the administration of the Plan, and to require the Participant to sign any additional agreements or undertakings that may be necessary to accomplish the foregoing.



ARTICLE 4. General Provisions

4.1 <u>Compliance with Law</u>. The Company shall make reasonable efforts to comply with all applicable federal and state securities laws.

4.2 Reserved.

4.3 <u>Withholding Taxes</u>. To the extent that the Company is required to withhold federal, state, local or foreign taxes in connection with any payment made or benefit realized by the Participant under this Agreement, and the amounts available to the Company for such withholding are insufficient, it will be a condition to the receipt of such payment or the realization of such benefit that the Participant make arrangements satisfactory to the Company for payment of the balance of such taxes required to be withheld, which arrangements (in the discretion of the Committee) may include relinquishment of a portion of such benefit.

4.4 <u>Continuous Employment</u>. For purposes of this Agreement, the continuous employment of the Participant with the Company shall not be deemed to have been interrupted, and the Participant shall not be deemed to have separated from service with the Company, by reason of the transfer of his employment among the Company or Subsidiaries or an approved leave of absence, unless otherwise indicated in the Plan or if required to comply with Section 409A of the Code.

4.5 <u>Relation to Other Benefits</u>. Any economic or other benefit to the Participant under the Agreement and these terms and conditions or the Plan shall not be taken into account in determining any benefits to which the Participant may be entitled under any profit-sharing, retirement or other benefit or compensation plan maintained by the Company or a Subsidiary and shall not affect the amount of any life insurance coverage available to any beneficiary under any life insurance plan covering employees of the Company or Subsidiary.

4.6 <u>Adjustments</u>. The Cash Retention Award evidenced by this Agreement is subject to adjustment as provided in Section 11 of the Plan.

4.7 <u>These Terms and Conditions Subject to Plan</u>. The Cash Retention Award covered under the Agreement and all of the terms and conditions hereof are subject to all of the terms and conditions of the Plan, a copy of which is available upon request.

4.8 <u>Transferability</u>. Except as otherwise provided in the Plan, the Cash Retention Award is non-transferable and any attempts to assign, pledge, hypothecate or otherwise alienate or encumber (whether by law or otherwise) any portion of the Cash Retention Award shall be null and void.

4.9 <u>Data Privacy</u>. The Participant hereby explicitly and unambiguously consents to the collection, use and transfer, in electronic or other form, of the Participant's personal data as described in this Agreement and any other Cash Retention Award materials by and among, as applicable, the Company or Subsidiaries for the exclusive purpose of implementing, administering and managing the Participant's participation in the Plan.

The Participant understands that the Company or Subsidiary may hold certain personal information about the Participant, including, but not limited to, the Participant's name, home address and telephone number, date of birth, social security number or other identification number, salary, nationality, job title, any Common Shares of or directorships in the Company that are held, details of all Cash Retention Awards awarded, canceled, vested, unvested or outstanding in the Participant's favor, for the exclusive purpose of implementing, administering and managing the Plan ("Data").

The Participant understands that Data will be transferred to the Company's broker, or such other stock plan service provider as may be selected by the Company in the future, which is assisting the Company with the implementation, administration and management of the Plan. The Participant understands that the recipients' use of the Data may be located in the United States or elsewhere, and that the recipients' country (e.g., the United States) may have different data privacy laws and protections than the Participant's country. The Participant understands that if he or she resides outside the United States, he or she may request a list with the names and addresses of any potential recipients of the Data by contacting his or her local human resources representative. The Participant authorizes the Company, the Company's broker and any other possible recipients which may assist the Company (presently or in the future) with implementing, administering and managing the Plan to receive, possess, use, retain and transfer the Data, in electronic or other form, for the sole purpose of implementing, administering and managing the Participants' participation in the Plan. The Participant understands that Data will be held only as long as is necessary to implement, administer and manage the Participant's participation in the Plan. The Participant understands if he or she resides outside the United States, he or she may, at any time, view their respective Data, request additional information about the storage and processing of their Data, require any necessary amendments to their Data or refuse or withdraw the consents herein, in any case without cost, by contacting in writing his or her local human resources representative. Further, the Participant understands that he or she is providing the consents herein on a purely voluntary basis. If the Participant does not consent, or if the Participant later seeks to revoke his or her consent, his or her employment status or service and career with the Employer will not be adversely affected: the only adverse consequence of refusing or withdrawing the Participant's consent is that the Company would not be able to grant Cash Retention Awards or equity awards or administer or maintain such awards. Therefore, the Participant understands that refusing or withdrawing his or her consent may affect the Participant's ability to participate in the Plan. For more information on the consequences of the Participant's refusal to consent or withdrawal of consent, the Participant understands that he or she may contact his or her local human resources representative.

4.10 <u>Amendments</u>. This Agreement can be amended at any time by the Committee. Any amendment to the Plan shall be deemed to be an amendment to this Agreement to the extent that the amendment is applicable hereto. Except for amendments necessary to bring this Agreement into compliance with current law including Section 409A of the Code, no amendment to this Agreement shall materially and adversely affect the rights of the Participant without the Participant's written consent.

4.11 <u>Severability</u>. The provisions of this Agreement are severable and if any one or more provisions are determined to be illegal or otherwise unenforceable, in whole or in part, the remaining provisions shall nevertheless be binding and enforceable.

4.12 <u>Electronic Delivery</u>. The Company may, in its sole discretion, decide to deliver any documents related to the Cash Retention Award by electronic means. By accepting this Cash Retention Award, the Participant hereby consents to receive such documents by electronic delivery and agrees to participate in the Plan through an on-line or electronic system established and maintained by the Company or a third party designated by the Company.

4.13 <u>Headings</u>. Headings are given to the articles or sections of this Agreement solely as a convenience to facilitate reference. Such headings shall not be deemed in any way material or relevant to the construction or interpretation of this Agreement or any provision hereof.

4.14 Governing Law. This Agreement is governed by and construed in accordance with the internal substantive laws of the State of Ohio.

4.15 <u>Section 409A of the Code</u>. To the extent applicable, it is intended that this Agreement and the Plan comply with the provisions of Section 409A of the Code. This Agreement and the Plan shall be administered in a manner consistent with this intent, and any provision that would cause the Agreement or the Plan to fail to satisfy Section 409A of the Code shall have no force and effect until amended to comply with Section 409A of the Code (which amendment may be retroactive to the extent permitted by Section 409A of the Code and may be made by the Company without the consent of the Participant). The terms "termination of employment," "terminates employment," and similar words and phrases used in this Agreement mean a "separation from service" within the meaning of Treasury Regulation section 1.409A-1(h).

[Acceptance Page Contained in Exhibit A]

Exhibit A

ELECTRONIC ACCEPTANCE

Acceptance by the Participant

The Participant hereby acknowledges acceptance of, and consents to be bound by, the Plan and this Agreement and any other rules, agreements or other terms and conditions incorporated herein by reference.

IF I FAIL TO ACKNOWLEDGE ACCEPTANCE OF THE AWARD WITHIN NINETY (90) DAYS OF THE DATE OF GRANT SET FORTH IN THE AGREEMENT, THE COMPANY MAY DETERMINE THAT THIS AWARD HAS BEEN FORFEITED.

PARTICIPANT NAME	ACCEPTANCE DATE
Participant Name	Date
ELECTRONIC SIGNATURE	
Participant Signature	

I, Lourenco Goncalves, certify that:

CERTIFICATION

- 1. I have reviewed this guarterly report on Form 10-Q of Cliffs Natural Resources Inc.;
- Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the 2. statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report:
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in 4. Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)), for the registrant and have:
 - Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our (a) supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our (b) supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the (c) effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most (d) recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting; and
- The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal (b) control over financial reporting.

Date: October 29, 2015

By: /s/ Lourenco Goncalves

> Lourenco Goncalves Chairman. President and Chief Executive Officer

5.

I, P. Kelly Tompkins, certify that:

CERTIFICATION

- I have reviewed this guarterly report on Form 10-Q of Cliffs Natural Resources Inc.; 1.
- Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the 2. statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report:
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in 4. Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)), for the registrant and have:
 - Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, (a) to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our (b) supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the (c) effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent (d) fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected or is reasonably likely to materially affect the registrant's internal control over financial reporting; and
- The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: October 29, 2015

/s/ P. Kelly Tompkins By:

> P. Kelly Tompkins Executive Vice President & Chief Financial Officer

5.

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Cliffs Natural Resources Inc. (the "Company") on Form 10-Q for the period ended September 30, 2015, as filed with the Securities and Exchange Commission on the date hereof (the "Form 10-Q"), I, Lourenco Goncalves, Chairman, President and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to such officer's knowledge:

- (1) The Form 10-Q fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of the Company as of the dates and for the periods expressed in the Form 10-Q.

Date: October 29, 2015

By: /s/ Lourenco Goncalves

Lourenco Goncalves Chairman, President and Chief Executive Officer

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Cliffs Natural Resources Inc. (the "Company") on Form 10-Q for the period ended September 30, 2015, as filed with the Securities and Exchange Commission on the date hereof (the "Form 10-Q"), I, P. Kelly Tompkins, Executive Vice President & Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to such officer's knowledge:

- (1) The Form 10-Q fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) The information contained in the Form 10-Q fairly presents, in all material respects, the financial condition and results of operations of the Company as of the dates and for the periods expressed in the Form 10-Q.

Date: October 29, 2015

By: /s/ P. Kelly Tompkins

P. Kelly Tompkins Executive Vice President & Chief Financial Officer

Mine Safety Disclosures

The operation of our mines located in the United States is subject to regulation by MSHA under the FMSH Act. MSHA inspects these mines on a regular basis and issues various citations and orders when it believes a violation has occurred under the FMSH Act. We present information below regarding certain mining safety and health citations that MSHA has issued with respect to our mining operations. In evaluating this information, consideration should be given to factors such as: (i) the number of citations and orders will vary depending on the size of the mine; (ii) the number of citations issued will vary from inspector to inspector and mine to mine, and (iii) citations and orders can be contested and appealed and, in that process, are often reduced in severity and amount, and are sometimes dismissed.

Under the Dodd-Frank Act, each operator of a coal or other mine is required to include certain mine safety results within its periodic reports filed with the SEC. As required by the reporting requirements included in §1503(a) of the Dodd-Frank Act, we present the following items regarding certain mining safety and health matters, for the period presented, for each of our mine locations that are covered under the scope of the Dodd-Frank Act:

- (A) The total number of violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a coal or other mine safety or health hazard under section 104 of the FMSH Act (30 U.S.C. 814) for which the operator received a citation from MSHA;
- (B) The total number of orders issued under section 104(b) of the FMSH Act (30 U.S.C. 814(b));
- (C) The total number of citations and orders for unwarrantable failure of the mine operator to comply with mandatory health or safety standards under section 104(d) of the FMSH Act (30 U.S.C. 814(d));
- (D) The total number of imminent danger orders issued under section 107(a) of the FMSH Act (30 U.S.C. 817(a));
- (E) The total dollar value of proposed assessments from MSHA under the FMSH Act (30 U.S.C. 801 et seq.);
- (F) Legal actions pending before the Federal Mine Safety and Health Review Commission involving such coal or other mine as of the last day of the period;
- (G) Legal actions initiated before the Federal Mine Safety and Health Review Commission involving such coal or other mine during the period; and
- (H) Legal actions resolved before the Federal Mine Safety and Health Review Commission involving such coal or other mine during the period.

During the three months ended September 30, 2015, our U.S. mine locations did not receive any flagrant violations under section 110(b)(2) of the FMSH Act or any written notices of a pattern of violations, or the potential to have such a pattern of violations, under section 104(e) of the FMSH Act. In addition, there were no mining-related fatalities at any of our U.S. mine locations during this same period.

Following is a summary of the information listed above for the three months ended September 30, 2015:

					Three Mo	onths Ended September 30, 2015				
		(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)
Mine Name/ MSHA ID No.	Operation	Section 104 S&S Citations	Section 104(b) Orders	Section 104(d) Citations & Orders	Section 107(a) Orders	Total Dollar Value of MSHA Proposed Assessments (1)	Legal Actions Pending as of Last Day of Period		Legal Actions Initiated During Period	Legal Actions Resolved During Period
Pinnacle Mine / 4601816	Coal	18	—	—	—	\$ 21,340	3	(2)	2	-
Pinnacle Plant / 4605868	Coal	3	—	_	_	4,242	_		—	_
Green Ridge #1 / 4609030	Coal	_	_	_	_	-	_		_	_
Green Ridge #2 / 4609222	Coal	_	_	_	-	_	_		_	_
Oak Grove / 0100851	Coal	27	-	_	_	15,660	26	(3)	8	5
Concord Plant / 0100329	Coal	_	_	_	_	200	_		_	_
Tilden / 2000422	Iron Ore	47	-	_	_	172,587	7	(4)	_	_
Empire / 2001012	Iron Ore	2	_	_	_	11,437	6	(5)	_	1
Northshore Plant / 2100831	Iron Ore	-	-	_	-	_	7	(6)	_	7
Northshore Mine / 2100209	Iron Ore	_	_	_	_	290	_		_	_
Hibbing / 2101600	Iron Ore	-	-	_	-	_	31	(7)	2	33
United Taconite Plant / 2103404	Iron Ore	-	_	_	_	-	5	(8)	2	1
United Taconite Mine / 2103403	Iron Ore	_	_	_	_	-	6	(9)	_	_

(1) Amounts included under the heading "Total Dollar Value of MSHA Proposed Assessments" are the total dollar amounts for proposed assessments received from MSHA for the three months ended September 30, 2015.

(2) This number consists of 3 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules.

(3) This number consists of 23 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules, 2 pending legal actions related to contests of citations and orders referenced in Subpart B of FMSH Act's procedural rules and 1 appeal of judges' decisions or orders to the Federal Mine Safety and Health Review Commission referenced in Subpart H of FMSH Act's procedural rules.

(4) This number consists of 5 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules, 1 appeal of judges' decisions or orders to the Federal Mine Safety and Health Review Commission referenced in Subpart H of FMSH Act's procedural rules, and 1 pending legal action related to complaints of discharge, discrimination, or interference referenced in Subpart E of FMSH Act's procedural rules.

(5) This number consists of 5 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules and 1 pending legal action related to complaints of discharge, discrimination, or interference referenced in Subpart E of FMSH Act's procedural rules.

(6) This number consists of 7 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural

rules.

(7) This number consists of 3 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules, 24 pending legal actions related to contests of citations and orders referenced in Subpart B of FMSH Act's procedural rules, and 4 appeals of judges' decisions or orders to the Federal Mine Safety and Health Review Commission referenced in Subpart H of FMSH Act's procedural rules.

(8) This number consists of 5 pending legal actions related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules.

(9) This number consists of 1 pending legal action related to contests of proposed penalties referenced in Subpart C of FMSH Act's procedural rules, 1 pending legal action related to complaints of discharge, discrimination, or interference referenced in Subpart E of FMSH Act's procedural rules, and 4 pending legal actions related to contests of citations and orders referenced in Subpart B of FMSH Act's procedural rules.